MANAGNI

HERGY WID WIGHT	(1)(.) (1),17	
DISTRIBUT	OH	
SANTA FE		1_1
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v.s.u.s.		
LAND OFFICE		1_1
IMANIPORTER	OIL	
***************************************	UAB	
OPERATION		
I. PROMATION OF	FICE	1_1

OIL CONSERVATION DIVISIO. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LANH OFFICE	REQUEST FOR	_			
THANSPORTER	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATURAL GAS			
OPERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATORAL GAL			
Operator MADTINDALE DETE	ROLEUM CORPORATION				
Address					
P. O. BOX 2403,		Others APIErras currentes etc.	CAR MITOT NOT RE		
Reason(s) for filing (Check proper be	Change in Transporter of:	FLARED AFTER /////8-1			
New Well	Oil Dry Go	1 1 1			
Recompletion	Casinghead Gas Conden	• • • • · · · · · · · · · · · · · · · ·			
Change in Ownership		S OBTAINED	•		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	primation Kind of L	Lease No.		
State SN	1 Jalmat Yates S	1	oderal or Foo State A-983		
Location					
Unit Letter 0 : 60	60 Feet From The South Lin	• and1980 Feet F	rom The <u>East</u>		
Line of Section 17 T	waship 23S Range	36E , NMPM,	Lea County		
DECICE ATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of C	or Condensate	Andress (Give address to which a	pproved copy of this form is to be sent)		
Sun Refining & Marketi	ng Company	Box 3187, Longview,	TX 75606		
Name of Authorized Transporter of C	Casinghead Gas X or Dry Gas	Domestic Oil and Gas	pproved copy of this form is to be sent) Accounting Sect.		
Phillips Petroleum Com		10 WW, Frank Phillip	os Bldg., Bartlesville, UK		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		74004 30-60 days		
give location of tanks.	0 17 23S 36E	l No			
If this production is commingled a COMPLETION DATA	with that from any other lease or pool,				
	Oll Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v		
Designate Type of Complet	<u></u>	X	Darn		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 3968'	P.B.T.D. Retainer @ 3701'		
06/30/84	09/17/84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Lievations (DF, RKB, RT, GR, etc.)		3583'	3641'		
3448.3' GR	Yates		Depth Casing Shoe		
	3587 ', 3590 ', 3593' & 3597	1			
	TUBING, CASING, AND	CEMENTING RECORD	CLOVE CELLENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	438'	<u>275</u> 1090		
7 7/8"	5 1/2" 2 3/8"	3968' 3641'	1000		
	2 3/0				
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load pth or be for full 24 hours)	doil and must be equal to or exceed top allow		
OIL WELL	Date of Test	Producing Method (Flow, pump, &	as lift, etc.)		
Date First New Oil Run To Tunks		Pump			
09/17/84	09/17/84 Tubing Pressure	Casing Pressure	Choke Size		
Length of Teet 24 hrs.	, ability i resource				
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF		
	3	-0-	23		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Teet-MCF/D	Length of Teet				
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Coming Pressure (Shut-in)	Choke Sixe		
	1	Oil CONICED	VATION DIVISION		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION SEP 25 1984			
		APPROVED SEP	4 5 1984		
I hereby certify that the rules and regulations of the Oil Conservation criticism there been complice with and that the information given above to title and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SECTION		
SOOAS IS THE SHE COMPLETE TO I	·		-		
		TITLE			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation			
(- forth	Johnson)				
	nytwe	li annua takan on the well in	ICCOLURUCA MILLI MOCE 1111		
	duction Clerk	All actions of this for	n must be filled out completely for allow		
(1	Tisle)	able on new and recomplete	d weile.		

September 17, 1984

Fill out only Sections I. II, III, and VI for them, as of condition, well name or number, or transporter, or other such change of condition.

Seem the Picture C-104 murt be filled for each continue control of the control of

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SEP 21 1984

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