

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0552659-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Curry Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Antelope Ridge (Morrow)

11. SEC., T., R., M., OR B.L. AND

SURVEY OR AREA

Sec. 22-T23S-R34E NMPM

14. PERMIT NO.

15. ELEVATION (Show whether DE, RT, GR, etc.)

GL 3415.5

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DECEMBER 20, 1986

OPEN HOLE SECTION OF MORROW TESTS AT 10 MCFPD. AFTER SHUT IN OVER 14 DAYS THE WELL WILL BUILD UP TO 3,700 PSIG. WILL ABANDON OPEN HOLE SECTION TO COMPLETE IN MORROW SANDS NOW BEHIND THE 5 1/2" OD CASING LINER.

P R O G N O S I S

Will temporarily plug off OPEN HOLE section by setting a plug in the profile of the Elder permanent packer (Model "E"). The tubing will then be released from the packer and pulled. Perforations will be selected to open the Morrow sands between the intervals, 13,242' and 13,064, the top of the Morrow Clastics.

An Elder retrievable packer will be run on the tubing and acid will be spotted across the intervals to be perforated. The packer will then be seated, the well head nipples up, and the well will be perforated below the tubing. The well will be acidized if necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED

Agent for Riata Oil & Gas Company

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED
DEC 29 1986
OCD
HOBBS OFFICE