Form 2331 (May 1963)	UNITED STATES UNITED STATES UDBMIT (Other lus. et (Other lus. et GEOLOGICAL SURVEY			AIPLICATE. Ions on re- 5. LEASE DESIGNATION AND SERIAL NO NM 0552659-A	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for stock proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL CAS MELL OTHER					7. UNIT AGREEMENT NAME
2. SAME OF OPERATOR CUrry Resources			01081946	4. 1	8. FARM OR LEASE NAME Curry Federal
3. ADDRESS OF OFERATOR P. O. Box 5596, Midland, Texas 79704					9. WELL NO. 3
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1680' FSL and 760' FEL of Section 22, T235, -R34E 					10. FIELD AND FOOL, OR WILDCAT Antelope Ridge (Morrov 11. SPC., T., R., M., OR DIK, AND SURVEY OR AREA
4. FERMIT NO. 15. ELEVATIONS (Show whether DF. GL 3415.5			DF, KT, GR, c(c.)		Sec. 22, T23S, R34E 12. COUNTY OR FARISH 13. STATE Lea New Mexic
16.	Check Appro	opriate Box To Indicate • 10 :	Nature of Notice, R		Ther Data
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	NUT;	OR ALTER CASING	Completio	TMENT CIDIZING	REFAIRING WELL ALTERING CASING ARÁNDONMENT*

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well reached total depth of 13,359' on 10-8-84. Attempts to complete were underway until 11-28-84, when some of the investors became insolvent. They were unable to fund the completion of the well. The well has been shut in since 11-28-84. Subsequent negotiations and court actions have now cleared title and work will commence immediately to complete the well in open hole Morrow section between the base of the 5 1/2" OD liner set at 13,270' and the total depth of 13,359'.

The well will be blown down (existing SITP is 3650 psi) to attempt to remov the kill fluid on the formation to test the well natural. If the well will produce economically in this manner, it will be produced for several months before stimulation. If the well requires stimulation, it will be killed and on the appropriate stimulation program, will be implemented for Morrow production.

18. I hereby certify that the foregoing and correct SIGNED Operator TLE 9/30/86 DATE (This space for Federal or State office use) DATE _ 16-16.86 APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

