## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-1. Effective 1-1-65

All distances must be from the outer boundaries of the Section.									
Operator J.C. W	ILLIAMSON		Lease				Well No.		
Eurry-	Resources		Cu	rry Federal	1			3	
Unit Letter	Section	Township	Rang		County		·		
I	22	23 South		34 East	Ţ	ea			
Actual Footage Loc	ation of Well:		d- <u></u>		L	Ed			
1680	feet from the Sc	outh line and	760	(	<i>t</i>	E = = t			
Ground Level Elev.	Producing Form	nation	P001	1001	from the	Last	line		
3415.5	ΑΤΟΚΑ		ANTE	LOPE RIDGE	A TOV A		Dedicated Acrea	de:	
	and the second	1					320	Acres	
1. Outline th	e acreage dedicat	ed to the subject w	ell by col	lored pencil or	hachur	e marks on th	e plat below.		
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well have the interest in the second s</li></ol>									
<ul> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>Yes No If answer is "yes," type of consolidation</li></ul>									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
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						Certificate No.	JOAN W. WEST	676	
330 660 190	1920 1660 1980 2	2310 2640 2000		· · ·					

	WRS COMPL REISSUES PI# 30-T-0004 03	ETION REPORT SEC 22 30-025-28	TWP 23S RGE 34E 797-0000 PAGE 1
-	WILLIAMCON T C	* 1680FSL 760F FOOTAGE	SPOT
-	OPERATOR 3 WELL NO	CURRY FEDERAL	D DO WELL CLASS INIT
-	3416GR OPER ELEV	LEASE NAME	ANTELOPE RIDGE
~		A A	F1 3U-025-28797-0000
-	13600 MORROW	DATE TYPE TOOL HOL	
-	DTD 13359	CONTRACTOR	
-	DRILLERS T.D LOG T.I	LOCATION DESCRIPT	FM/TD MORROW
-	25 MI SE HALFWAY,	NM	
-		IDENTIFICATION/CHA	NGES
-	OPER CHGD FROM CU FINAL CLASS CHGD FINAL STATUS CHGD		
-		CASING/LINER DATA	
-	CSG         20         @         61           CSG         13         3/8         @         610           CSG         10         3/4         @         4836           LNR         7         2         2           LNR         5         1/2         11	W/ 100 SACKS W/ 750 SACKS W/ 1750 SACKS 104-11780 518-13295	W/ 2470S W/ 175S
-	TBG 2 7/8 AT 112	TUBING DATA	., 1735
-		INITIAL POTENTI	AL
-	IPG 3BOPD 150 ATOKA PERF PERF 12019-12188 ACID 12019-12188 15%	MCFD 36BW W/ 30/IT 120 357BBLS	48/64CK 24HRS 19-12188
-		GT	Y,GOR-NO DETAIL
- [	Copyrighted 1990	CONTINUED	IC <u># 300257032984</u>
-	Reproduction Prohibiled <b>B</b>	Petroleum Inform a company of The Dunk Bradstreet corporation	nation Etern No. 187

REISSUES PI# 30-T-0004 03/16/90 SEC 22 TWP 235 30-025-28797-0000 34E 23S RGE PAGE 2 DO D WILLIAMSON J C CURRY FEDERAL 3 FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB TYPE -1614 50**3**0 BELL CYN LOG -1664 RAMSEY CHER CYN BRSH CYN BN SP LM 5080 SS LOG -2444 5860 LOG -3764 -5114 7180 LOG LOG 8530 -8044 11460 WOLFCAMP LOG -8624 12040 STRAWN LOG 12200 12900 -8784 ATOKA log -9484 MORROW LOG LOG MORRW SD 13265 -SUBSEA MEASUREMENTS FROM GR -9849 LOGS AND SURVEYS / INTERVAL, TYPE/ GRN LOGS DRLG SHOWS OR POROSITY ZONES /INTERVAL, FORMATION, DESC 10054-10054 BONE SPG GAS 9630- 9670 BONE SPG OIL DRILLING BREAKS S 09630-09670 OIL STN (BONE SPRING) DRILLING PROGRESS DETAILS WILLIAMSON J C BOX 16 MIDLAND, TX 79702 915-682-1797 LOC/1984/ DRLG 717 DRLG 4275 DRLG 5555 07/09 07/17 07/24 07/31 DRLG 4273 DRLG 5585 DRLG 7730 DRLG 8936 
 U6/07
 DRLG 7/30

 08/13
 DRLG 8936

 08/21
 DRLG 10055

 08/21
 HAD GAS KICK @ 10054 (BONE SPRING)

 08/28
 DRLG 10945

 09/05
 11780 TD, RNG 7 5/8 LNR

 09/11
 DRLG 11890

 09/20
 DRLG 12860
 08/07

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