	FORM APPROVED
	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
DEPARTMENT OF THE MANAGEMENT	
DEPARTMENT OF THE MANAGEMENT BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
	5. Lease Designation LC-032104
SUNDRY NOTICES AND REPORTS ON WELLS	rvoir. 6. If Indian, Alottee or Tribe Name
SUNDRY NOTICES AND the sto deepen or reentry to a different reserved	6. If Indian, Alonee and
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reser	7. If Unit or CA, Agreement Designation
Do not use this form for proposals to drill of to deep	7. If Unit or CA, Agreement Devid
	and Number
SUBMIT IN TRIPLICATE	8. Well Name and Number A. H. BLINEBRY FEDERAL NCT-3
	A. H. BLINEBRI I EDE
1. Type of Well: VILL WELL OTHER	
	5
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. API Well No. 97-0444 30 025 28814
22, NUM TEXAS 79701 39	
3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 33	10. Field and Pool. Exploaratory Area
a number of Survey Description)	DDINKARU-ABU SOUTH
4. Location of Weil (Footage, Sec. T., R., M. O'Gurce) 5. CC Feet From The NORTH Line and 990 Feet	FIGHT THE
	E LEA , NM
Unit Letter D Range 38-1	
Caption 31 Township 22-S Range 30	Other Data
WEST Line Section <u>31</u> Township <u>22-S</u> 12. Check Appropriate Box(s) To Indicate Nature of	Notice, Report, or Other Data
L Appropriate Box(s) To Indicate Nature of	TYPE OF ACTION
12. Check Appropriate 2-1	Change of Plans
TYPE OF SUBMISSION Abandonment	New Construction
Recompletion	Non-Routine Fracturing
Plugging Back	Water Shut-Off
	Conversion to Injection
✓ Notice of Intent Casing Repair	
Subsequent Report Attering Casing	Dispose Water
OTHER:	Flaring test gas (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
Final Abandonment Notice	Completion or Records
	the A H Blinebry nct-3 #5 (1000 + 12 water and 230
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine directionally drilled, give subsurface locations and measured and true verticle depths for all mar Texaco Exploration and Production, Inc. respectively seeks permission to flare test gas o Unit Letter "D"; Section 31, T-22-S, R-38-E, Lea County, New Mexico) for 8 hours on Ju mcfpd. The well will be flow tested at a pressure of approximately 5 psi through a Pro W frac tank and the gas flared. Two service technicians will be onsite during the duration of The purpose of the testing of the well at a low pressure is to see if compression is a just please feel free to call: Don Diamond, Monument FMT Leader, (505) 394-4206 Bobby Hill, Engineer Assistant, (505) 394-1855 	Vell Testing rental separator with a