Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICONSBYES

Budget Bureau No. 1004-0135

Expires: March 31, 1993

DeSoto/Nichols 12-93 ver 1.0

s	<b>UNDRY NOTICE</b>	S AND REPORT	S ON WELL	S	5. State Oil / Gas		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					LC032104 6. If Indian, Alottee or Tribe Name		
Us	se "APPLICATION	FOR PERMIT -" fo	r such proposa	ls	6. II muain, Alone	e or moe name	
	SUBM	IIT IN TRIPLICAT	Ē		7. If Unit or CA, A	greement Designation	
Type of Well: OIL GAS OTHER				8. Well Name and Number			
- WELL - WELL - OTHER					A H BLINEBRY FEDERAL NCT 3		
TEXACO EXPLORATION & PRODUCTION INC					5		
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426					9. API Well No. 30 025 99936 2581 i.		
Location of Well (Footage, Sec	a., T., R., M., or Survey	Description)			10. Field and Poo	ol, Exploaratory Area	<u> </u>
nit Letter D : 50	Peet From Ti	ne NORTH Line	and <u>558</u>	_ Feet From The	BRUNSON DRIN	KARD - ABO, SOUTH	
EST Line Section	on 31	Township 22S	Rang	je <u>38E</u>	11. County or Par	rish, State LEA , NEW ME	XICO
					<u> </u>	<del> </del>	
Chec	k Appropriate	Box(s) To Inc	licate Natu	re of Notice, R	eport, or Oth	er Data	
TYPE OF SUBMISSIO	N			Т	YPE OF ACTION		
			Abandonment		⊠	Change of Plans	
Notice of Intent			Recompletion		닠	New Construction	
			Plugging Back		님	Non-Routine Fracturi	ng
Subsequent Report		H	Casing Repair Attering Casing		片	Water Shut-Off Conversion to Injection	
Final Abandonment N	lotice		OTHER:			-	
			OTHER.	Perf add'l pay, fra	۳ ا	Dispose Water	
Describe Proposed or Compledirectionally drilled, give subs					g estimated date of s		and Log Form.)
Objective: Perf addditional D  Objective: Perf addditional D	Orinkard pay, frac ne RBP @ 6500° 64-6784° 17 interval FE 6 K gel r set @ 6120° vtr, 879 MCF, 24/64°	w interval	licle depths for al	ll markers and zones pe	g estimated date of s rtinent to this work,)"	poletion or Recompletion Report starting any proposed w	price of the second of the sec
Objective: Perf addditional D  Objective: Perf addditional D	Orinkard pay, frac ne RBP @ 6500° 64-6784° 17 interval FE 6 K gel r set @ 6120° vtr, 879 MCF, 24/64°	w interval	licle depths for al		g estimated date of s rtinent to this work,)"	potetion or Recompletion Report	ork. If well is
Objective: Perf addditional D  MRU, Installed BOP, set Perf Drinkard w/2 JSPI 620 Acidize w/3 K gal 15% NEI Frac w/107 K # sand & 100 Pull RBP, C/O to 6500' Run 2 3/8" tubing w/packet 11-29-93: Flow 49 oil, 11 w (Prior: Flow 3 oil, 0 wt	Orinkard pay, frac ne RBP @ 6500' 64-6784' 17 interval FE 6 K gel r set @ 6120' vtr, 879 MCF, 24/64' r, 115 MCF)	w interval	licle depths for al	ll markers and zones pe	g estimated date of s	poletion or Recompletion Report starting any proposed w	ork. If well is
Objective: Perf addditional D ) MIRU, Installed BOP, set ) Perf Drinkard w/2 JSPI 620 ) Acidize w/3 K gal 15% NEI ) Frac w/107 K # sand & 100 ) Pull RBP, C/O to 6500' ) Run 2 3/8" tubing w/packet ) 11-29-93: Flow 49 oil, 11 w (Prior: Flow 3 oil, 0 wt	Orinkard pay, frac ne RBP @ 6500' 64-6784' 17 interval FE 6 K gel r set @ 6120' vtr, 879 MCF, 24/64' r, 115 MCF)	w interval	licle depths for all	ll markers and zones pe	g estimated date of s	poletion or Recompletion Report starting any proposed w	ork. If well is
Objective: Perf addditional D  MIRU, Installed BOP, set Perf Drinkard w/2 JSPI 62( Acidize w/3 K gal 15% NEI) Frac w/107 K # sand & 10( Pull RBP, C/O to 6500' Run 2 3/8" tubing w/packe( 11-29-93: Flow 49 oil, 11 w (Prior: Flow 3 oil, 0 wt	Drinkard pay, frac ne RBP @ 6500' 64-6784' 17 interval FE 6 K gel or set @ 6120' vtr, 879 MCF, 24/64' or, 115 MCF)	w interval s, 124 - 0.52* holes choke @ 300#	licle depths for all	Il markers and zones pe	g estimated date of s	starting any proposed w	and Log Form.)  Ork. If well is  FIN  CITI
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