

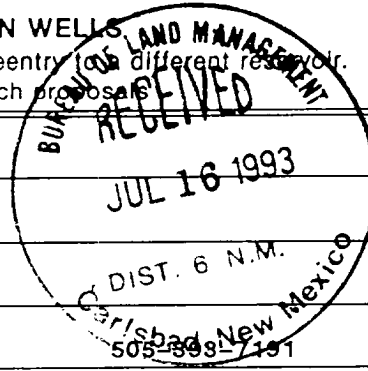
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE



1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
500' FNL & 558' FWL
D 31 22S 38E

5. Lease Designation and Serial No.
LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
AH BLINEBRY FED NCT3 #5

9. API Well No.
30 025 99036 28814

10. Field and Pool, or Exploratory Area
Brunson Drk Abo South

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Add'l perfs, frac
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU pulling unit. Install BOP. If required, kill well w/ clean 2 $\frac{1}{2}$ KCL water. TOH w/2-7/8" production tbq.
2. TIH w/RBP on 2-7/8" production tbq. Set RBP above Abo perfs (6503'-7176') at +/- 6500' (lowest proposed Drinkard perf @ 6484'). Dump 10' sand on top. TOH w/tbg.
3. MIRU wireline. RU wireline lubricator w/packoff and pump in toe. Perforate Drinkard w/4" select fire csg gun w/2 JSPF, 120 deg spiral phasing at the following intervals: 6264'-66, 70'-72', 76'-78', 6293'-6300', 08'-12', 16'-20', 22'-27', 32'-38', 42'-44', 78'-82', 6411'-15', 32'-37', 41'-46', 51'-53', 64'-66', 73'-75', and 6482'-6484' (17 intervals, 62' net pay, 124 holes). RD wireline.
4. TIH w/3-1/2" x 5-1/2" treating pkr on 3-1/2" 9.3# N-80 frac tbq. Hydrotest tbq into hole to 8500 psi. Load backside. Set pkr @ approx 6150'. Test pkr and backside to 500 psi.
5. Acidize Drinkard perfs 6264'-6484' w/3000 gallons 15% NEFE w/190 1.3 s.g. ball sealers at an average rate of 5 BPM. Flush to bottom perf w/62 bbls. Flow/swab back load. Check for shows.
6. Fracture Drinkard perfs 6264'-6484' w/60,000 gallons of BJ's Spectra Frac G-3500 carrying 208,000# 16/30 Ottawa sand at an average rate of 40 BPM, with maximum pressure not to exceed 8500 psi using the following pump schedule:
- A. 27,000 gallons pad
- B. 1500 gallons w/2 ppg sand
- C. 2000 gallons w/3 ppg sand
- D. 2500 gallons w/4 ppg sand
- E. 3000 gallons w/5 ppg sand
- F. 5000 gallons w/6 ppg sand
- G. 8000 gallons w/7 ppg sand
- H. 11,000 gallons w/8 ppg sand
- I. Flush w/55 Bbls linear gel
- J. Force close by flowing back at 10-15 gpm
7. Release pkr and TOH w/3-1/2" tbq and treating packer. TIH w/4-3/4" bit on WS and reverse out frac sand.
8. Wash sand off RBP. TIH w/retrieving tool and retrieve RBP. TOH w/tbg.
9. TIH w/production tbq. Place well back on production.

14. I hereby certify that the foregoing is true and correct

Signed L.W. Johnson

Title Engr Asst

Date 07-13-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date JUL 20 1993

Conditions of approval, if any: