Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NIM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 28814 30 025 99036 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well П Dry Gas Oil Recompletion Casinghead Gas X Condensate XChange in Operator If change of operator give name and address of previous operator

Texaco inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation 053180 BRUNSON DRINKARD - ABO, SOUTH 5 FEDERAL A H BLINEBRY FEDERAL NCT 3 Location Feet From The North Line and 558 West 500 Feet From The Unit Letter LEA 225 Range 38E County NMPM, 31 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202 or Dry Gas ___ Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X P. O. Box 1137 Eunice, New Mexico 88231 Texaco Exploration and Production Inc. Twp. Rge. 22S | 38E is gas actually connected? When ? Sec. If well produces oil or liquids, Unit YES 11/22/84 B | 31 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas MCF Water - Bbls Actual Prod. During Test Oil - Bbls **GAS WELL** Rbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 3 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . Orig. Signed by Paul Kautz By __

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Nam

K. M. Miller

April 25, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.