

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240
N. M. OIL CONS. COMMISSION
P. O. BOX 1000
SUBMIT IN DUPLICATE
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO, Inc.						5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico - 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500' FNL & 558' FWL (Unit Letter 'D') At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME -	
14. PERMIT NO. Regular						DATE ISSUED 7-19-84	
15. DATE SPUDDED 10/14/84						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3314' (GR)	
16. DATE T.D. REACHED 11/3/84						19. ELEV. CASINGHEAD 3314'	
17. DATE COMPL. (Ready to prod.) 11/20/84						20. TOTAL DEPTH, MD & TVD 7250'	
21. PLUG, BACK T.D., MD & TVD 7240'						22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →						ROTARY TOOLS 0-7250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6503'-7176'						CABLE TOOLS -0-	
25. WAS DIRECTIONAL SURVEY MADE No						27. WAS WELL COBED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CLL, DUAL GUARD LOG							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
11 3/4"	42#	1180'	15"	1800 SX		-0-	
8 5/8"	32#	2500'	11"	675 SX		-0-	
5 1/2"	15.5#	7250'	7 7/8"	775 SX		-0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number)							
Perf. 5 1/2" Csg W/2 JSPI From 6503'-7176' (39 Intervals)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6503'-7176'				4000 gals. 15% NEFE Acid & 156 Ball Sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-21-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-22-84	HOURS TESTED 24	CHOKE SIZE 28/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 50	GAS—MCF. 950	WATER—BBL. 5	
FLOW. TUBING PRESS. 120#		CASING PRESSURE 490#	CALCULATED 24-HOUR RATE →	OIL—BBL. 50	GAS—MCF. 950	WATER—BBL. 5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		OIL GRAVITY-API (CORR.) 38.6				TEST WITNESSED BY J. A. Head	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W. A. Baker II		TITLE District Operations Manager			DATE 11-27-84		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Bed	0	1180		Tubb	5995	
Anhydrite	1180	2430		Drinkard	6265	
Anhy & Salt	2430	2664		Abo	6500	
Dolomite	2664	4941				
Dolomite & Lime	4941	6561				
Lime	6561	7250				
TOTAL DEPTH		7250				
PBTD		7240				

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