ANTICIPATED WATER, OIL, GAS AND MINERAL BEARING FORMATIONS

Well:	A. H. Bline	bry-Federal NCT-3 Well No. 5	
Location:	500' FNL &	558' FWL, Sec. 31, T-22-S, R-	-38-E
<u>County</u> :		<u>State</u> : New Mexico	
Elevation:	3314'	Proposed TD: 7250'	
Surface Formation:	Drinkard		

FORMATION TOPS

Depth	Formation	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
0' 1300' 2508' 5486' 6259'	Ogallala Rustler Yates Blinebry Drinkard	X X	X X	X X X	

- (12) a GR-CNL, FDC and DILL will be run in open hole.
- (13) No abnormal pressures or temperatures or hazardous gases are anticipated to be encountered in this well.
- (14) Anticipated starting date will be within 30 days of approval date.

MUD PROGRAM

<u>Depth</u>	<u>Type</u>	Weight	<u>Viscosity</u>	<u>Water Loss</u>	餐(Raw Crude <u>Diesel Oil)</u>		
0-1180' 1180-2500' 2500-7000' 7000-TD	Spud Mud Brine Water Cut Brine Cut Brine Mu	8.4-8. 10.0 8.4-9. 1d 8.4-9.	Additiv 2 Additiv	ves for hole	control only. control only. le logs.		

Blowout preventer will be installed after surface pipe set at 1180'. Testing frequency every 8 hours.

