thatest in 1700

Texaco, ic. F. C. Sax Sius Melane, ix 7970a

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Your application for female to brill, seepen, or ring dack (new) for Well w. n. olineary become noted as a, these no. to-outling, add but and ladd tel, Sec. of, laza, Facility has not commenced within the year after approval. Should you desire to drill this early at a facin date, you will be recopired to respond the proper forms for approval.

Windsmily,

whertes a. builting

сс: коо имбо (micrographics) имосо (Artesia)

067:6#Queen:cq:2/7/60

THE REAL PROPERTY.

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Fcrm 3160-(November 1983) (formerly 9-331C)

ATE. Cother instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND	5. LEASE DESIGNATION LC-032104	ON AND SERIAL NO.			
APPLICATION FOR PERMIT TO D	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME			
la. TYPE OF WORK		UG BACK □	7. UNIT AGREEMENT	NAME	
OIL X GAS WELL OTHER	SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE	NAME	
2. NAME OF OPERATOR			A. H. Blineb	ory Federal N	
Texaco Inc.			9. WELL NO.	ory rederar w	
3 ADDRESS OF OFTRATOR	6				
P. O. Box 3109 Midlan	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in account At survace		ents.*)	Drinkard		
500' FNL & 1980' FEL of S	11. SEC., T., B., M., OB BLE. AND SURVEY OR AREA  Sec. 31, T-2-S, R-38-E				
At proposed prod. zone 500' FNL & 1980' FEL of S					
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TO	12. COUNTY OR PARIS	SH   13. STATE			
6.7 miles Southeast of Eu	Lea	New Mexico			
13. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to dearest drig, unit line, if any)  500	16. NO. OF ACRES IN		17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 1330*	19. PROPOSED DEPTH 7300 '	i	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE	WORE WILL START*	
3344' Gr			July 16,	1984	
23. PROPOS	ED CASING AND CEMENTING	G PROGRAM	<u>, , , , , , , , , , , , , , , , , , , </u>		
SIZE OF HOLE BIZE OF CASING TIE	ICHT DED TOOT		· <del></del>	·	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16"	65# H-40, STC	60'	, 1800 sxs
15''	11 3/4"	42# H-40, STC	1225'	CIRCULATE
11"	8 5/8"	28# S-80, STC	2540 '	900 sxs
7 7/8"	5 1/2"	117# K-55, STC	7300 <b>'</b>	1775 sxs

1600 sxs Class "H" w/5# gilsonite/sx and 2% CaCl<sub>2</sub> (15.1 ppg, 1.28 ft<sup>3</sup>/sx) SURFACE CASING: followed by 200 sxs Class "H" w/2% CaCl<sub>2</sub> (15.6 ppg, 1.18 ft<sup>3</sup>/sx).

700 sxs HLM w/15# salt and  $\frac{1}{2}$ # flocele/sx (13.6 ppg, 1.71 ft $^3$ /sx) INTERMEDIATE CASING: followed by 200 sxs Class "H" w/2% CaCl<sub>2</sub> (15.6 ppg, 1.18 ft<sup>3</sup>/sx).

lst Stage: 475 sxs Class "H" w/5# gilsonite and  $\frac{1}{2}\#$  flocele/sx PRODUCTION CASING:

(15.1 ppg, 1.28 ft $^3$ /sx) followed by 200 sxs Class "H" w/ $\frac{1}{2}$ # flocele/sx

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 $(15.6 \text{ ppg}, 1.18 \text{ ft}^3/\text{sx}).$ 

2nd Stage: 1100 sxs HLM w/5# gilsonite and  $\frac{1}{4}$ # flocele/sx

 $(12.8 \text{ ppg}, 1.73 \text{ ft}^3/\text{sx}).$ 

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to drill or deepen directional preventer program, if any.	lly, give pertinent da	ta on subsurface locati	ons and measured and t	true vertical depths. Give blowout
(This space for Federal or State office use)	J. Latte Title	ASSL. Petr. E	ngrg. Manager	DATE July 6, 1984
APPROVED BY Like All with	act.	APPROVAL DATE APE_ OF PUSE NUMBER		PPACE/AL OUDJECT TO
CONDITIONS OF APPROVAL, IF ANY:			GI	ENERAL REQUIREMENTS AND PECIAL STIPULATIONS

\*See Instructions On Reverse Side