

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. K 1980 FSL & 1980 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
IC-032104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
A.H. Blinbry Federal NCT-1
9. WELL NO.
42
10. FIELD OR WILDCAT NAME
Brunson Abo South
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-22S, R-38E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3345' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(No Intent Required)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. TOH w/prod. equipment.
2. Set RBP and pkr.
3. Frac'd 5 1/2" csg. perfs 7162-7379' w/6000 gal. 40# gelled wtr. and 8000 gal. gelled 20% NEFE acid. Flush w/2000 gal. 40# gelled wtr.
4. POH w/RBP and pkr.
5. Set RBP and pkr.
6. Frac'd 5 1/2" csg. perfs 7016-7114' w/6000 gal. of 40# gelled pad. and 8000 gal. gelled 20% NEFE acid. Flush w/1860 gal. 40# gel. POH w/pkr. and BP.
7. Set RBP & pkr.
8. Frac'd csg. perfs 7016-7114' w/6000 gal. of 40# gel pad and 8000 gal. of gelled 20% NEFE acid. Flush w/1860 gal. 40# gel wtr. POH w/pkr. and RBP.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. [Signature] TITLE Dist. Opr. Mgr. DATE 6/10/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 26 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

OVER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. Set RBP and pkr.
10. Frac'd csq. perms 6790-6911' w/6000 gal. of 40# gel pad and 8000 gal. of gelled 20% NEFE acid. FLush w/1860 gal 40# gel water. TOH w/pkr. and RBP.
11. Ran production equipment test and place on production. P/80-BO, 21-BW, Grav. 40, GOR 3900.