## ANTICIPATED WATER, OIL, GAS AND MINERAL BEARING FORMATIONS

<u>Well:</u>	A. H. Blinebry-Federal NCT-1 Well No. 42	
Location:	1980' FSL & 1980' FWL, Sec. 33, T-22-S, R-	38-E
<u>County</u> :	Lea <u>State</u> : New Mexico	50 L
<u>Elevation</u> :	3345' <u>Proposed TD</u> : 7950'	
Surface Formation:	Drinkard	

## FORMATION TOPS

<u>Depth</u>	Formation	<u>0il</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
0' 1300' 2680' 5341' 5762' 6258' 6470' 7560' 7790' 7850'	Ogallala Rustler Yates Glorieta Blinebry Tubb Drinkard Simpson Ellenburger Precambrian	X X X X X X X X X	X X X X X X X	X X X	

- (12) No cores are to be taken but a CNL-LDT-NGT, GR-SONIC, DLL w/RXO and VOLAN Logs will be run.
- (13) No abnormal pressures or temperatures or hazardous gases are anticipated to be encountered in this well.
- (14) Anticipated starting date will be within 30 days of approval date.

## MUD PROGRAM

Depth	Type	<u>Weight</u>	Viscosi	ty Water	Loss	%(Raw Crude <u>Diesel Oil)</u>
0-1200' 1200-7950'	Spud Mud Brine Water	8.4-8. 10.0		Additives only.	for	hole control

Blowout preventer will be installed after surface pipe set at 1200'. Testing frequency every 8 hours.

JUL 27 1984