

U.S.G.S.
LAND OFFICE

TRANSPORTED
OIL
GAS

OPERATOR

PRODUCTION OFFICE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-85

HANSON OPERATING COMPANY, INC.

P. O. BOX 1515, ROSWELL, NEW MEXICO 88202-1515

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Max Gutman

Well No.
9

Pool Name, Including Location
Drinkard

Kind of Lease
State, Federal or Fee
Fee

Lease No.
N/A

Location

Unit Letter
K

: 1980'

Feet From The
South

Line and
1980'

Feet From The
West

Line of Section
19

Township
22S

Range
38E

NMPL

Lea

Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit
K

Sec.
19

Twp.
22S

Rge.
38E

Is gas actually connected?
yes

When
February 25, 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well ☒

Gas Well ☐

New Well ☒

Workover ☐

Deepen ☐

Plug Back ☐

Some Rest'n. ☐

Diff. Res. ☒

Date Spudded
10/02/84

Date Compl. Ready to Prod.
02/26/85

Total Depth
7688'

P.B.T.D.
7318'

Elevations (OF, RKB, RT, GR, etc.)
3352.4 GR

Name of Producing Formation
Drinkard

Top Oil/Gas Pay
6596'

Tubing Depth
6020'

Perforations
7093-7301' (17 holes); 6813'-6897' (17 holes); 6462'-6596' (20 holes)

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2 "	13 3/8"	354'	375 sx Class "C"
10 3/4"	8 5/8"	2562'	200 sx Class C, 350 sx Lite
7 7/8"	5 1/2"	7688'	900 sx Class C, 850 sx Lite
	2 3/8" tubing	6020'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks
02/26/85

Date of Test
02/26/85

Producing Method (Flow, pump, gas lift, etc.)
Pumping

Length of Test
24 hours

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.
17

Water-Bbls.
1

Gas-MCF
150 8824/1

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (Shot-In)

Casing Pressure (Shot-In)

Choke Size

CERTIFICATE OF COMPLIANCE

Oil Conservation Commission

APPROVED

BY

TITLE

Signature

PRODUCTION ANALYST

May 22, 1985

Text on right side of bottom section regarding rule 1104 and 111

RECEIVED

JUN -6 1985

HC 330-07742