



HANSON OPERATING COMPANY, INC.

P.O. BOX 1515

ROSWELL, NEW MEXICO 88202-1515

PHONE AC 505-622-7330

May 21, 1985

RULE 303-C-2 INFORMATION:

- (A) Hanson Operating Company, Inc.
P. O. Box 1515
Roswell, New Mexico 88202-1515
- (B) Max Gutman #9
Unit K, Sec.19,T.22S,R.38E
Blinebry-Drinkard
Lea County, New Mexico
- (C) Acreage Plat is attached.
- (D) A current C-116 is attached.
- (E) The above mentioned well was completed in the Drinkard formation (6642-7301) on February 26, 1985. The well was pump tested for approximately seven (7) days. Initial production was 17 BO, 1 BW, and 150 MCFs Gas. The well leveled off at 11 BO, -0- BW, and 97 MCFs Gas. It was then TA and the Blinebry was perforated, treated, and tested. See attached Well History Report and test. We anticipate that the Drinkard and Blinebry formations will follow the same decline as our other Drinkard and Blinebry wells on our lease. See attached decline graphs and cumulative production.
- (F) Bottom Hole Pressure Data:
Blinebry: Datum - 2226', Pressure at Datum 712 psi
Drinkard: Datum - 3002', Pressure at Datum 950 psi

* Estimates based on most recent available average BHP data within vicinity of well.
- (G) Fluid Characteristics:

There is no evidence of fluid incompatibility. We have commingled production in wells #1,2,4,5, & 7 and have had no indication of incompatibility.
- (H) Value of Commingled Fluids:

	BOPD	API GRAVITY	\$/BBL	REV/DAY
Drinkard Oil	11	38.2	27.18	298.98
Blinebry Oil	39	37.7	27.18	1060.02
TOTAL	50			\$1359.00
COMMINGLED	50	37.9	27.18	\$1359.00