

MAX GUTMAN #9

Sec. 19, T. 22S, R. 38E

Lea County, New Mexico

COMPLETION REPORT

Page #1

- 11/12/84 MIPU & RU. PU drl bit & DC. SD - strt drlg 11/12/84.
- 11/13/84 Drld DV tool 4852'. PU 2-7/8" tbg & ran in hole. Drld float collar 7635', drld cem f/7635' - 7675'. SDFN.
DAILY COST: \$ 1,824.00 - CUM COST: \$ 209,256.73
- 11/14/84 Circ w/KCL wtr. Pulled tbg & LDDCs. RU Dresser Atlas to log well. SIFN.
DAILY COST: \$ 9,502.00 - CUM COST: \$ 218,758.73
- 11/15/84 Perf well f/7624 - 7626', 7630', 7632', 7640', 7642', 7644', 7646', 7651' & 7653' - 10 holes. RD Dresser Atlas. PU RTTS pkr & run 2-7/8" tbg. Tstd tbg in hole w/6000#. Had 1 split jt & 3 collar leaks. SIFN.
DAILY COST: \$ 2,826.85 - CUM COST: \$ 221,585.58
- 11/16/84 RU Halliburton. Spotted 250 gal acid over perfs f/7624' - 7653'. Moved pkr up hole & set @ 7569'. Reversed acid f/csg back up to tbg. Acidized well w/2000 gals 15% acid. Used 16 ball sealers. Form broke f/4200' back to 3500'. Max press 4800#, min press 3500#, avg press 4166#, max rate 4.4 BPM, min rate 4.3 BPM, avg pmpg rate 4.4 BBLs. ISIP 2600#, 15 min - SIP drpd back to 1600#. Flowed well back, swbd load & acid wtr back 101 BBLs; pmpd 43 BW to get acid back on' form - 144 tot BF. Well swbd dn - pretty good show of oil & gas on last swbg. 300' of fl in hole. SIFN.
DAILY COST: \$ 6,076.90 - CUM COST: \$ 227,662.48
- 11/17/84 Opened well w/250# press, FL @ 3500'. Swbd tot 30 BO & wtr (est 15 BO & 15 BW). Well swbd dn - had 300' fl in hole. SIFN.
DAILY COST: \$ 1,008.00 - CUM COST: \$ 228,670.48
- 11/18/84 Opened well w/220# press, FL @ 4000'. Swbd tot 15 BO & wtr (est 10 BO & 5 BW). Well swbd dn. RU & pulled tbg & pkr out of hole. Prep to perf. SIFN.
DAILY COST: \$ 1,132.00 - CUM COST: \$ 229,802.48
- 11/19/84 SDWE.
- 11/20/84 RU Dresser Atlas. Perf f/7584', 7588', 7590', 7592', 7599', 7603', 7606', 7607', 7608' - 9 holes. PU BP & pkr; ran tbg. BP set at 7623', pkr set at 7500'. Spotted 250 gal acid over perfs. Acidized well w/3000 gal 15% acid. Broke dn at 900#; max press 5200#, min press 900#, avg press 3700#. Injection rate - 4.1 BBL. ISIP 2400#; after 15 minutes ISIP 1900#; Dropped 18 ball sealers; perfs balled off.
DAILY COST: \$ 9,406.80 CUM COST: \$239,209.28
- 11/21/84 SITP overnight 400#. RU & swbd w/LW & AW. Swbd 11 BBLs in tnk, showing 60% oil & 40% wtr. Well swbd dn to 7200' - small show of gas. SIFN.
DAILY COST: \$ 1,182.00 - CUM COST: \$ 240,391.28
- 11/22/84 Press 240#, FL @ 3500', 11 BO & 10 BW, well swbd dn. Last run 30% oil & 60% LW. Pulled out tbg & pkr, SIFN.
DAILY COST: \$ 1,134.50 - CUM COST: \$ 241,525.78