

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

MAX GUIMAN

9. Well No.

9

10. Field and Pool, or Wildcat

Gr. Wash, Blinebry, Drinker

12. County

Lea

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW
WELL ☒WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

2. Name of Operator

HANSON OPERATING COMPANY, INC.

3. Address of Operator

P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 19 TWP. 22S RGE. 38E

15. Date Spudded 10/02/84 16. Date T.D. Reached 10/28/84 17. Date Compl. (Ready to Prod.) 03/15/85 18. Elevations (DF, RKB, RT, GR, etc.) 3352.4' GR 19. Elev. Casinghead 3352'

20. Total Depth

7688'

21. Plug Back T.D.

7318'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0 - TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5598-99', 5606-5700' - Middle Blinebry

5868-96', 5925-5986' - Lower Blinebry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

ACBL-VDL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	86#	354'	17-1/2"	375 sx Class "C", circ 75	sx to surf
8-5/8"	24 & 32#	2562'	10-3/4"	350 sx Lite, 200 sx Class "C"	
5-1/2"	17#	7688'	7-7/8"	900 sx Class "C", 850 sx Lite, circ 65	sx to surf.

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	6020'	N/A

31. Perforation Record (Interval, size and number)

See attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See attachment

33. PRODUCTION

Date First Production 03/16/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/21/85	24			99	292	85	2949/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			99	292	85		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold.

Test Witnessed By

David Sweeney

35. List of Attachments

3 copies Inclination Report, Perforation, acid, fracture, cement squeeze record.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda R. WittTITLE Production AnalystDATE 04/03/85

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1180	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1325	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2460	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2560	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madisor _____
T. Queen _____ 3380	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3930	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5125	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5504	T. Gr. Wash _____ 7310	T. Morrison _____	T. _____
T. Tubb _____ 6066	T. Granite _____ 7360	T. Todilto _____	T. _____
T. Drinkard _____ 6282	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1180	1325		Anhy				
1325	2460		Salt				
2560	2700		Yates				
2700	3380		Seven Rivers				
3380	3930		Queen-Grayburg				
3930	5125		San Andres				
5125	5505		Glorieta				
5505	6066		Blinebry				
6066	6282		Tubb				
6282	7310		Drinkard				
7310	7360		Granite Wash				
7360	7668		Granite				