

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

Operator
HANSON OPERATING COMPANY, INC.
Address
P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515

Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name MAX GUIMAN	Well No. 9	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee	Fee	Lease N/A
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 19 Township 22S Range 38E, NMPM, Lea Co.					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box #1183, Houston, Texas 77001				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box #1589, Tulsa, Oklahoma 74102				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19	Twp. 22S	Range 38E	Is gas actually connected? When Yes 02/25/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Some Res'ty.	Diff.
Date Spudded 10/02/84	Date Compl. Ready to Prod. 03/15/85		Total Depth 7688'		P.B.T.D. 7318'			
Elevations (DF, RKB, RT, GR, etc.) 3352.4' GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5598'		Tubing Depth 6020'			
Perforations See attachment.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		354'		375 sx Class "C"			
10-3/4"	8-5/8"		2562'		200 sx Class C, 350 sx			
7-7/8"	5-1/2"		7688'		900 sx Class C, 850 L			
	2-3/8" tbq		6020'		sx Li			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 03/16/85	Date of Test 03/21/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 99	Water - Bbls. 85	Gas - MCF 292 2949/1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda R. Witt
(Signature)

Production Analyst
(Title)

04/03/85
(Date)

OIL CONSERVATION COMMISSION

MAY 23 1985

APPROVED _____, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the well tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond

*See pg 40, to
DCC, 5/1/85*