

C - CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name N/A
2. Name of Operator HANSON OPERATING COMPANY, INC.		8. Farm or Lease Name MAX GUTMAN
3. Address of Operator P. O. BOX #1515, ROSWELL, NEW MEXICO 83202-1515		9. Well No. 9
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3352.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mixed 100 sx Type "H" cem & pmpd away. Put away all cem except 4 BBLS & well quit circ. Press came up to 2100#. Pull tool up hole 1500' & circ out through tbq. SI well & press up on tbq & csg to 500#.

Pulled tbq & PU bit & DCs. RIH, tagged up on cem @ 7348'. Drld cem to 7408'. Drld cem to 7496'. Drld cem rtnr. Drld f/7499' - 7578'. Washed sand f/7578'.

PU pkr & RIH; set pkr @ 7500'. RU Halliburton & tstd squeeze to 1500#.

Set cem rtnr @ 7510'. Mixed 200 sx Type "H" cem & put in hole. Had comm at btm of perfs. Pmpd cem away. Max press 2800# on tbq. 8 BBLS cem left in tbq. Pulled up & circ out cem. Found cem @ 6890'. Drld cem f/6890' - 7347' & 7347' - 7510'. RU CRC WL. Perf @ 7480' w/4 shots. Ran RTTS pkr & set @ 7455'. Tried to break perfs dn; would not break.

Perf @ 7377', 79', 81', 88', 96', 97', 7407', 09', 11'. Set BP @ 7440' & pkr @ 7299'. Acidized perfs f/7376' - 7424' w/5,000 gal 15% NE acid. Breakdown press 2200#, avg press 4100#, avg rate 3.9 BPM, ISIP 3800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda R. Witt TITLE Production Analyst DATE 01/28/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JAN 30 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 29 1985

CLERK
HONORARY