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|                                |   |
|--------------------------------|---|
| 3a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                              | 7. Unit Agreement Name                              |
| 2. Name of Operator ARCO Oil and Gas Company<br>Div of Atlantic Richfield Company   | 8. Farm or Lease Name<br>Alexander Rodgers          |
| 3. Address of Operator<br>P. O. Box 1710, Hobbs, New Mexico 88240   | 9. Well No.<br>3                                    |
| 4. Location of Well<br>UNIT LETTER A 990 FEET FROM THE North LINE AND 660 FEET FROM<br>THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or WHdcat<br>Wantz Granite Wash |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3347.2' GR   | 12. County<br>Lea                                   |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Log, Perforate, Acidize, Frac & Test ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 7590' TD @ 6:30 AM 11/24/84. Ran GR-DLL & GR-CNL/FDC-Caliper. RIH w/5½" 15.50# K-55 LTC csg w/FS, FC & stage tool, set @ 7588'. FC set @ 7500', stage collar set @ 4266'. Cmt 1st stage w/475 sx Hal Lite w/¼"/sk flocele followed by 200 sx C1 H Neat cmt. Bump plug @ 10:25 AM 12/01/84. Opened stage tool @ 10:45 AM. Circ cmt to pit. Pmpd 2nd stage thru stage collar, 1450 sx Lite cmt followed by 100 sx C1 H cmt w/2% CaCl₂. Circ 155 sx cmt to pit. Bump plug @ 4:00 pm 12/01/84. Cut off csg, NU WH. Press tested csg to 1500#, OK. On 12/07/85 DO SC @ 4266'. Drld cmt & FC @ 7499', DO cmt to 7580' PBD. Ran GR-CCL. Perf'd Wantz Abo 7364, 69, 85, 7417, 48, 72, 85, 91, 7501, 08, 18, 25, 32, 40' w/1 SPF = 14 holes. RIH w/5½" RBP & 5½" pkr, set RBP @ 7560', set pkr @ 7460' & broke perfs 7550-7465' w/2 bbls 15% NEFE acid. Reset RBP @ 7460' & pkr @ 7265', broke perfs 7364-7448' w/15% NEFE acid. Reset RBP @ 7560' & pkr @ 7265'. Acidized perfs 7364-7540' w/3000 gals gelled 15% NEFE acid w/880 SCF/bbl N₂ pre-pad. On 12/13/84 in 9 hrs swbd 6 BNO & 11 BLW. Reset RBP @ 7496' & pkr @ 7250'. Acidized perfs 7364-7491' w/20,000 SCF N-2 pad & pmpd 3000 gals gelled 15% NEFE acid w/800 SCF/bbl N/2. On 12/18/84 swbd 10 hrs, rec 1/2 BNO & 18 BLW. Lowered RBP to 7560', set pkr @ 7250'. In 4 hrs swbd 4.5 BNO & 6 BLW. Reset RBP @ 7480', reset pkr @ 7250'. Frac'd perfs 7364-7472' w/8000 gals gelled diesel w/2% CO₂, pmpd 24,000 gals gelled diesel & 40,000# 20/40 sd. On 1/02/85 swbd 10 hrs, rec 0 BNO & 30 bbls diesel. POH w/pkr & RBP. SN @ 7543'. On 1/08/85 swbd 6 hrs rec 52 BF. Swbd down to SN @ 7543'. On 2/19/85 POH w/tbg. RIH & set RBP @ 7560' & pkr @ 7460'. Trtd perfs 7472-7540' w/300 gals xylene methanol mix & 300 gal 7½% HCL. Reset RBP @ 7513' & pkr @ 7460', trtd perfs (cont'd on attached page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Engrg Tech Spec.DATE 9/4/85

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

SEP - 6 1985

Expiry 9/4/86

Form C-103 cont'd  
Alexander Rodgers #3  
Sec 12-22S-37E, Lea County  
Page 2

7472-7508' w/600 gal xylene methanol followed by 600 gal 7½% HCL. Reset RBP @ 7460' & pkr @ 7265'. Treated perfs 7364-7448' w/600 gals xylene methanol mix followed by 600 gals 7½% KCL. POH w/pkr & RBP. RIH w/5½" Lok-set pkr w/on-off tool, set pkr @ 7255'. ND BOP, NUWH. On 2/21/85 swbd 9 hrs, rec 8 BNO & 15 BLW. Swbd 4 days, rec 17.5 bbls diesel & 19.5 BW. SI on 4/30/85. On 6/06/85 swbd 3 hrs, rec 3 BO. Holding well for completion to gas zone during last quarter of 1985.

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HOBBS OFFICE