

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANITARY	
FILE	
W.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
PRODUCTION OFFICE	

Operator

SHELL WESTERN E&P INC.

Address

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
ANTELOPE RIDGE	9	ANTELOPE RIDGE DEVONIAN	State, XXXXXXXXXX	
Location				
Unit Letter	P	1285 Feet From The	SOUTH Line and	660 Feet From The
Line of Section	33	T. and R.	23-S	Range
			34-E	N.M.P.U.
				LEA
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
SHELL PIPE LINE CORP.	☒	P. O. BOX 1910, MIDLAND, TEXAS 79701
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
SHELL WESTERN E&P INC.	☒	P. O. BOX 576, HOUSTON, TEXAS 77001
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	L	34
	23-S	34-E
	Is gas actually connected?	
	YES	
	When	
	2-14-86	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Some Restr.	Drill Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-08-85	1-28-86		17,787'		15,650'			
Perforations (D.F., R.R., RT., GR., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Testing Depth			
3392.1' GL	DEVONIAN		14,647'		13,900'			
Perforations					Depth Casing Shoe			
14,647' - 14,840'					15,916'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
SEE ATTACHED			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2971	4 HRS	49.18	55.2
Testing Method (prior, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size
4 POINT	4234	PACKER	33/64" to 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. FORE

(Signature)

SUPERVISOR REG. & PERMITTING

(Title)

MARCH 18, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 6 1987

12

BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

ANTELOPE RIDGE NO. 9
ATTACHMENT TO FORM C-104

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
36"	30" (CONDUCTOR)	40'	
26"	20" (94#)	442'	500 SX LITE + 800 SX "C"
17-1/2"	13-3/8" (61, 68#)	5156'	1200 SX LITE + 200 SX "C"
	DV TOOL	1025'	600 SX LITE + 100 SX "C"
12-1/4"	9-5/8" (47#)	11,665'	1600 SX 50/50 POZ
8-1/2"	7-5/8" LINER (33.7#)	13,968'	500 SX "11" (TOL @ 11,378')
6-1/2"	5-1/2" LINER (17, 20#)	15,916'	775 SX "11"*
	2-7/8" TUBING	13,900'	

*CMT'D 5-1/2" LINER IN TWO STAGES. LINER HANGAR @ 13,554' AFTER 1ST STAGE.
RAN LINER FROM SURFACE TO 13,554' AND CMT'D W/575 SX "11" FOR 2ND STAGE.