

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF EXPIRED PERMITS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28863

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>1285</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Whichever ANTELOPE RIDGE DEVONIAN
11. Elevation (Show whether DF, RT, GR, etc.) 3392.1' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>COMPLETED AS A DEVONIAN PRODUCER</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-86: Ran CBL, Cmt Evaluation & Caliper logs from 15,628' to 8000'. Set Baker FB-1 pkr @ 13,900'.

1-14 to 1-15-86: Stung tbq into pkr @ 13,900'. Pres tstd tbq to 10,000#, held OK. Pres tstd csg to 5000#, held OK.

1-21-86: Perf'd Devonian 14,810' - 14,840' (2 JSPF, 50 holes).

1-22 to 1-25-86: Jetted out wtr from tbq w/Nitrogen. Flow tstd well thru 1" choke.

1-27 to 1-28-86: Perf'd Devonian 14,647' - 14,671' (2 JSPF, 30 holes). Flow tstd well thru 1" choke. Shut well in.

2-05-86: Released tandem BHP bombs @ 13,821'.

2-06-86: Performed 4-pt test. Shut well in.

2-14-86: Installed flow line. Well remains shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 20, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 - 1986