

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

API #30-025-28863

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL ☐ GAS WELL ☒ OTHER _____	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Form or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>1285</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.) 3392.1' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>PB & SET 5-1/2" LINER</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-05 to 1-06-86: Logger's TD @ 17,784'. Driller's TD @ 17,787'. Spotted 15 sx Class "H" cmt w/.5% HR-5 @ each of the following depths: 17,480' - 17,580', 16,860' - 16,960' & 15,866' - 15,966'. Set a CIBP @ 15,650'.

1-07 to 1-08-86: Ran 70 jts 17# S-95 FL4S, 196 jts 17# C-90 VAM & 59 jts 20# L-80 VAM 5-1/2" liner from surface to liner hangar @ 13,554'. Cmt'd w/375 sx Class "H" w/.4% HR-5 followed by 200 sx Class "H" w/.8% Halad-22A + .2% HR-5. WOC 24+ hrs.

1-10 to 1-11-86: Tagged TOC @ 13,301'. Drld out cmt 13,301' - 13,546'. Pres tstd liner to 1000#, held OK.

1-15-86: RELEASED RIG @ 1:00 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 21, 1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JAN 24 1986

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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API #30-025-28863

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. CIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>1285</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING DEEPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>CMTD FOR CIRC & SET 5-1/2" LINER</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-09-85: Drld from 15,740' - 15,755' w/no returns.

10-10-85: Set a CIRC @ 13,707'. Pmpd 375 sx Class "H" cmt w/2% gel + .3% HR-5 + 5.5# salt. WOC.

10-11 to 10-12-85: Drld out CIRC @ 13,707' and tagged TOC @ 14,713'. Drld out cmt from 14,713' to 15,762' -- lost returns.

10-13-85: Pmpd 200 sx Class "H" cmt + 2% gel + 10#/sx gilsonite + .3% HR-5 + 5.5# salt + .2% CFR-2. WOC.

10-14 to 10-16-85: Tagged TOC @ 14,876'. Washed to btm 14,876' - 15,360' -- lost returns. Washed to TD (15,762'). Set cmt retainer @ 13,737'. Pmpd 50 bbls gel preflush followed by 400 sx Thik-Set Class "H" cmt + .5% HR-5. WOC. Pmpd 500 sx Class "H" w/.5% Halad-22 followed w/300 sx Class "H" Neat. WOC. Pres tstd cmt w/300#, held OK.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 7, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

DATE NOV 12 1985

- 10-17-85: Drld out cmt retainer @ 13,737'. Tagged TOC @ 15,044'. Drld out cmt 15,044' - 15,762'. Lost returns @ 15,740'. Pmpd 100 sx Class "H" w/2% gel. WOC.
- 10-18 to 10-19-85: Drld formation 15,762' - 15,912' w/no returns.
- 10-22 to 10-24-85: Ran 55 jts (2362') N80 20# 5-1/2" liner w/guide shoe @ 15,916' & float collar @ 15,823'. TOL @ 13,554'. Cmt'd liner w/200 sx Class "H" + .4% HR-5. Set cmt retainer @ 13,266'. Pmpd 50 bbls of 50 viscosity gelled wtr preflush. Cmt'd w/500 sx Class "H" + .5% Halad 22-A + .15% HR-5. WOC. Cmt'd w/500 sx Class "H" + .5% Halad 22-A + .15% HR-5. WOC.
- 10-25 to 10-26-85: Drld out cmt retainer @ 13,266'. TOC @ 13,394'. Drld out cmt 13,394' to TOL @ 13,554'. Pres tstd top of 5-1/2", 7-5/8" & 9-5/8" csg's to 2900 psi, held OK.

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Revised 10-1-77

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PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17 to 9-18-85: Ran 66 jts 7-5/8" 33.7# N-80 liner w/guide shoe @ 13,968'. Liner top @ 11,378'. Cmt'd liner w/500 sx Class "H" w/.5% Halad-22A + .5% CFR-2 + 3% KCl, did not bump plug, WOC 24+ hrs, tagged TOC @ 11,178'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 27, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE _____

OCT 1 - 1985