

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API #30-025-28863

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Form or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>1285</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3392.1' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15 to 8-16-85: Ran 25 jts (1049') 9-5/8" 47# S95 & 34 jts (1289') 9-5/8" 47# S90 & 221 jts (9349') 9-5/8" 47# L80 LTC csg, guide shoe @ 11,665', float collar @ 11,619', centralizers @ 11,655', 11,575', 11,494' & 11,408'. Cmt'd w/1600 sx 50/50 pozmix w/.6% Halad 22A, displaced w/854 bbls 9.3# brine w/good returns, bumped plug @ 1:00 AM 8-16-85, float held OK. Ran temp survey, TOC @ 7700'.

8-17-85: Pres tested 9-5/8" csg to 3500 psi, held OK. WOC 24+ hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 20, 1985
ORIGINAL SIGNED BY FIELD SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 23 1985

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1. CIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name ANTELOPE RIDGE UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name ANTELOPE RIDGE
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 9
4. Location of Well UNIT LETTER <u>P</u> <u>1285</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3392.1' GL	12. County LEA

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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19 to 7-22-85: Ran 67 jts (2824') 13-3/8" 68# S80 & 60 jts (2360') 13-3/8" 61# K55 csg, guide shoe @ 5156', float collar @ 5109', DV tool @ 1025', centralizers @ 5146', 5076', 5000', 1035' & 1015'. Cmt'd 1st stage w/1200 sx Lite + 15# salt, followed by 200 sx Class "C" Neat. Bumped plug @ 4:15 AM 7-20-85, had full returns. Opened DV tool, cmt'd 2nd stage w/600 sx Lite + 15# salt, followed by 100 sx Class "C". Bumped plug @ 9:00 AM 7-20-85, had full returns, circ'd 100 sx cmt to surface. WOC 24+ hrs. Pressure tested csg to 2300 psi, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 31, 1985

APPROVED BY DATE

AUG - 5 1985