

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brancas Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address J.C. Williamson P.O. Box 16, Midland, Texas. 79701		OGRID Number 11158
API Number 30-025-28872	Pool Name West Antelope Ridge (Bone Springs)	Reason for Filing Code Return to Production
Property Code 17406	Property Name Santa Fe "21" State	Pool Code 2209 7044
		Well Number No. 1

II. Surface Location

UL or lot no. G	Section 21	Township 23S	Range 34E	Lot Idn	Feet from the 1750'	North/South Line North	Feet from the 1980'	East/West line East	County Lee
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Bottom Hole Location

UL or lot no. G	Section 21	Township 23S	Range 34E	Lot Idn	Feet from the 1750'	North/South line North	Feet from the 1980'	East/West line East	County Lee
Lac Code S	Producing Method Code P	Gas Connection Date Contracted	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
15694	N202jo Refining Co. P.O. Box 159 Artesia, N.M.	2633110	8	G 21 23S 34E.
147866	Ueno Grande Prod. Co. P.O. Box 9574 Midland, TX 79708	2633130	6	G 21 23S 34E.

IV. Produced Water

POD 2633150	POD ULSTR Location and Description G-21-23S-34E
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V. Well Completion Data

Spud Date	Ready Date 10-13-95	TD	PBTD 11726	Perforations 8660-10294
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
RECEIVED				

VI. Well Test Data

Date New Oil 10-13-95	Gas Delivery Date Contracted	Test Date 1-12-96	Test Length 24 hrs	Tbg. Pressure	Csg. Pressure
Choke Size Pump.	Oil 36.2	Water 9.8	Gas 16.507 MCF	AOF	Test Method Pump.

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Max E. Curry*

Printed name: Max E. Curry

Title: Agent

Date: 1-24-95

Phone: (915) 570-7008

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Title:

Approval Date:

JAN 26 1996

If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date