

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28872
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3408 Date: Sept 1, 1990
7. Lease Name or Unit Agreement Name Santa Fe 21 State
8. Well No. /
9. Pool name or Wildcat Antelope Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	Santa Fe 21 State
2. Name of Operator J. C. Williamson OGRID (11158)	
3. Address of Operator P. O. Box 16, Midland, TX 79702	
4. Well Location Unit Letter G : 1750 Feet From The North Line and 1980 Feet From The East Line Section 21 Township 23S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3486 GL, Zero @ GL + 27'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: The objective of this project is to ^{Plugback} re-enter the well, squeeze off existing Bone Spring perforations, drill out and fish a Halliburton recoverable bridge plug, drill out a retainer set at 11,900' with a 25' cement plug on top and clean out the open hole below 9 5/8" OD casing set at 12,000'. The well will be cleaned out sufficiently to set a 5 1/2" OD liner and recomplete in the Morrow Sand above the depth 13,850' for a gas-condensate well.

DAY 1, AUGUST 30, 1995. Work was commenced on August 30, 1995 when all of the tubing and a tubing anchor was pulled and laid on the racks. The well head was replaced with an adapter spool and a blow-out preventer with an opening of sufficient size to work in 9 5/8" OD casing was installed. The blind rams of the BOP were shut in to contain the well and the second set of rams were left out until the size of the work string is known. Pipe racks were hauled in, ownership signs were put in place on the lease road, well location, and the tank battery. The tank battery had been disconnected from the flow line and was repaired. The well is dead and ready for the work string to squeeze off the Bone Springs perforations. Work will be suspended for a few days while the reverse circulation unit, the pulling unit and the work string are put in place.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Max E. Curry TITLE Agent DATE 9-05-95
TYPE OR PRINT NAME Max E. Curry TELEPHONE NO. (915) 570-7008

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE Supervisor DATE 9-10-95
CONDITIONS OF APPROVAL, IF ANY: