

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-244

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										SEDCO 21 STATE	
2. Name of Operator										9. Well No.	
CURRY RESOURCES										1	
3. Address of Operator										10. Field and Pool or Wildcat	
PO Box 5596, Midland, Texas 79704										UNDESIGNATED (BS)	
4. Location of Well										12. County	
UNIT LETTER <u>BH</u> LOCATED 1980 FEET FROM THE EAST LINE AND 1750 FEET FROM NORTH LINE OF SEC. 21 TWP. 23S RGE. 34E NMPM										LEA	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
SEPT 21, 1984											
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Cable Tools			
DEC 20, 1985		11,875'				0-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
8560'-10,295' BONE SPRINGS										NO	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GR-N, DLL, RxO, LDT-CNL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		94		621		26"		1050 (Circ)			
13 5/8"		72-68		5110		17 1/2		3950 + 1200 (Circ)			
9 5/8"		43-47		12,000		12 1/4		2900 + 1060 (Circ)			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
(A) 10294-10210' (27 shots) 0.44 in						DEPTH INTERVAL					
(B) 9925--9865' (17 shots) 0.44 in						AMOUNT AND KIND MATERIAL USED					
(C) 8783--8660' (29 shots) 0.44 in						(A) A/5000 gal 28% NELST acid					
						(B) A/5000 gal 28% NEFE acid					
						(C) A/12000 gal 12% NELST acid					
						A/7000 gal 5% NEFE acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
APRIL 20, 1985		Pump						Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
AUG 1, 1985		24		--				38		TSTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
50		Atm				38		TSTM		2 1/2 Bbls Emulsion	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Not connected, dedicated to GCNM										MECurry	
35. List of Attachments											
Logs to follow under separate cover.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>MECurry</u>						TITLE			OWNER		
									DATE 8-3-85		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 3250'	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Salt 3600	T. Strawn	T. Kirtland-Fruitland	T. Penn. 'C'
B. Salt 4370	T. Atoka	T. Pictured Cliffs	T. Penn. 'D'
T. Yates DELAWARE 5108	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers BONE SPCS 8648	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 11,666'	T.	T. Chinle	T.
T. Penn. NA	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. 'A'	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8648 - 11,666' to Various Porous BS Limestones	No. 4, from	to
No. 2, from 7490 to 7501 DELAWARE	No. 5, from	to
No. 3, from	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 360 to 590 feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SURF	110'	110'	CALICHE				
110'	360'	250'	SHALE, SANDY				
360'	590'	230'	SAND				
590'	3250'	2660'	SHALE, SAND				
3250'	3600'	350'	ANHYDRITE				
3660'	4370'	770'	SALT & ANHYDRITE				
4370'	5108'	738'	LIME & ANHYDRITE				
5108'	8648'	3440'	SANDS W/LIME STREAKS				
8648'	11666'	3018'	LIMESTONE W/SHANDY SHALE STREAKS				
11666'	14000'	2334'	NOT AVAILABLE FROM PREVIOUS OPERATOR				

RECEIVED
AUG 14 1985
HOBBS OFFICE

August 30, 1985

SEDCO State 21 # 1
1750' FNL & 1980' FEL
Section 21-T23S-R34E
Lea County, New Mexico

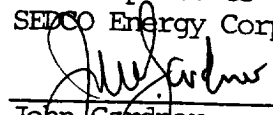
DEVIATION SURVEY

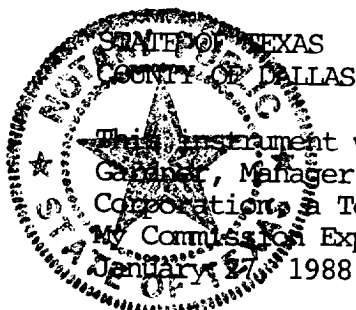
DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
687'	2°	3913'	1 1/4°	6681'	1/4°
784'	1 1/2°	3974'	3/4°	7604'	1°
816'	1°	4036'	1°	8213'	1°
858'	1 1/4°	4067'	1 3/4°	8417'	3/4°
910'	1 1/4°	4100'	2°	8737'	3/4°
984'	1 1/4°	4161'	1 1/2°	9049'	1 1/4°
1046'	1°	4246'	2 1/4°	9329'	0°
1098'	3/4°	4308'	2 1/4°	9642'	1 1/4°
1162'	3/4°	4409'	3°	9944'	1 3/4°
2076'	3°	4464'	3 1/4°	10,162'	2 1/4°
2324'	1 1/4°	4512'	4°	10,351'	2 1/2°
2448'	1°	4522'	4°	10,456'	2 1/4°
2572'	1 3/4°	4573'	2 3/4°	10,568'	1 3/4°
2635'	1 1/2°	4636'	2 1/2°	11,260'	2°
2695'	1 1/4°	4706'	2 1/2°	11,575'	1 1/2°
2820'	1 1/2°	4758'	2 3/4°	12,000'	3 1/4°
2935'	1 1/2°	4829'	1 3/4°	12,063'	2 1/2°
3059'	1 1/2°	4923'	1 3/4°	12,203'	2 3/4°
3193'	1 1/2°	5015'	3/4°	12,417'	2 3/4°
3308'	1°	5016'	3/4°	12,666'	3 1/2°
3443'	1/2°	5175'	1°	12,791'	3 3/4°
3547'	1°	5300'	3/4°	12,868'	4°
3652'	3/4°	5529'	3/4°	12,931'	3 1/2°
3786'	1 3/4°	5731'	3/4°	12,982'	3 1/4°
3848'	1 1/2°	6013'	1/4°	13,304'	3 1/2°
3911'	1 1/2°	6372'	1/2°	13,590'	3°

CERTIFICATE OF COMPLIANCE

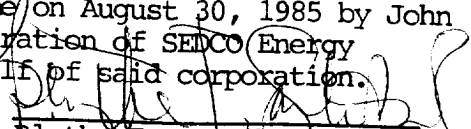
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

SEDCO Energy Corporation


John Gardner
Manager of Planning and Administration



This instrument was acknowledged before me on August 30, 1985 by John Gardner, Manager of Planning and Administration of SEDCO Energy Corporation, a Texas corporation, on behalf of said corporation.


Blythe T. Santibanez
Notary Public in and for the
State of Texas

RECEIVED

SEP -6 1985

O.C.D.
HOBBS OFFICE