

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-244

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES	8. Farm or Lease Name SEDCO STATE 21 <i>State</i>
3. Address of Operator PO Box 5596, Midland, Texas 79704	9. Well No. 1
4. Location of Well UNIT LETTER <i>B/H</i> 1980 FEET FROM THE East LINE AND 1750 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 23S RANGE 34E NMPM.	10. Field and Pool, or Wildcat W. ANTELOPE RIDGE (BONE SPRING)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was originally drilled by Sedco Energy to the Morrow formation, tested, and plugged back to the top of the Wolfcamp formation for the purpose of completing as a Bone Springs oil well. Curry Resources will now be the operator of this lease. This form sets out the proposed completion in the Bone Springs.

PROPOSED PERFORATIONS:

GROUP "A" PERFORATIONS (Bone Springs)

10,294' - 10,210', 27 shots, to be acidized with 8,000 gallons of 28 % NELST acid.

GROUP "B" PERFORATIONS (Bone Springs)

9,925' - 9,865', 17 shots, to be acidized with 8,000 gallons of 28% NELST acid.

GROUP "C" PERFORATIONS (Bone Springs)

8,783' - 8,660', 29 shots, to be acidized with 12,000 gallons of 28% NELST acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Max E. Curry* (Max E. Curry) OWNER

DATE March 6, 1985

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE

MAR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1985

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION