HO. OF COPIES REC		ļ	
DISTRIBUTION		ļ	
SANTA FE			
FILE		<u> </u>	
U.S.G.5.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	<u>l</u>	
OPEL+TOR		1	
BROWN THOM OF EICE			1

	DISTRIBUTION SANTA FE FILE	REQUEST F	INSERVATION COMMON FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	GAS			
	3.						
	PROPATION OFFICE						
1.	Operator						
	Doyle Hartman						
		Post Office Box 10426 Midland, Texas 79702					
	CASINGHEAD GAS MUST NOT BE						
	Recompletion Change in Ownership	Cil Dry Gas Casinghead Gas Condens	UNLESS AN EXCEPTION TO DAME				
	If change of ownership give name and address of previous owner						
n.	ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease						
	J. F. Janda (NCT-J)		1	eral of Fee State B-229			
	Location Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East						
	Line of Section 4 Tow	mship 23S Range	36E , NMPM,	Lea County			
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which app	roved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil The Permian Corporation	on	P O Rox 1183, Houston	n. TX 77001			
	Name of Authorized Transporter of Casinghead Gas XI or Dry Gas Address (Give address to which approved copy						
	El Paso Natural Gas Co	Ompany Unit Sec. Twp. Pge.	Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.	I 4 23S 36E	NO No give commingling order number:	December 18, 1984			
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		X .				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3863			
	11-09-84	Name of Producing Formation	3900 Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RAB, RT, GR, etc.) 3486.7 G.L.	Yates-Seven Rivers	3202	3828 Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 423	300 sx (circ)			
	12-1/4	· · · · · · · · · · · · · · · · · · ·	3900	1350 sx (circ)			
	8-3/4						
	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OUT TO THE TOTAL AND REQUEST FOR ALLOWABLE OF Producing Method (Flow, pump, gas lift, etc.)						
V							
	Date First New Oil Run To Tanks	Date of Teet	1	x 1-1/4) Choke Size			
	12-06-84 Length of Test	12-08-84 Tubing Pressure	Cosing Pieseme	i I			
			21 psi Water-Bble.	14/64 Gas-MCF			
	24 hours Actual Pred, During Test	Oil-Bbis.	, 7	24			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION			
			DEC 2 0 1984				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			BY DISTRICT I SUPERVISOR				
			TITLE				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tehniation of the deviation				
	Laura a. nem	~					
Lacy a, Ne (Signature) Engineer (Title)							
			All sections of this form	All sections of this form must be filled out completely for allowable on new and recompleted walls.			
	December 14, 1984		Fill out only Sections I. II. III, and VI for changes of condition.				
December 14, 1904 (Date)			Separate Forms C-104 must be flied for each pool in multiply				

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.