

Oil CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Doyle Hartman

Address of Operator
Post Office Box 10426, Midland, Texas 79702

Location of well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE, SECTION 4 TOWNSHIP 23-S RANGE 36-E T13N R36E

7. Unit Agreement Name

8. Form of Lease Name
J. F. Janda (NCT-J)

9. Well No.
5

10. Field and Pool, or Wildcat
Jalmat (Oil)

15. Elevation (Show whether DF, RT, GR, etc.)
3486.7 G. L.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3900'. Ran 117 joints (3904.49') of 7" OD, 26 lb/ft, LT&C casing and landed at 3902' RKB. Cemented casing with 1000 sx of API Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 350 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 4:00 p.m. CST 11-17-84. Circulated 456 sx of excess cement to pit. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

PLEASE HOLD REPORTS ON THIS WELL CONFIDENTIAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
By Michelle Hernandez TITLE Administrative Assistant DATE 11-19-84

APPROVED BY _____ TITLE _____ DATE NOV 21 1984
CONDITIONS OF APPROVAL, IF ANY: