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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astocia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Berros Rd., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| ما ما | | O TRA | <u>NSPC</u> | <u> XRT OIL</u> | AND NA | FURAL GA | | | | | |
|---|---------------------------|--|-------------|---------------------------------------|---|-------------------|----------------|--|-----------------|---------------------------------------|--|
| Operator Chevron U.S.A., I | | | Well A | | 1Na. 25. 28910 | | | | | | |
| Address | -, | | | | | | 1 30% | 1 0400 4 8 | 410 | | |
| P. O. Box 670, H Resco (s) for Piling (Check proper box) | obbs, N | lew Me | xico | 88240 | | r (Please expl | eia) | | | | |
| New Well | | Change is | | | <u> </u> | u in mant arbu | say | | | | |
| Recompletion | OB . | _ | Dry Gu | _ | EF | FECTIVE | DATE - | 1-1-90 | | | |
| Change in Operator | Casinghead | Cos [] | Conden | | Sid villabolis | kaling managka, e | · | | | 2 | |
| and address of previous operator | | | | · · · · · · · · · · · · · · · · · · · | | | | | ·· | | |
| IL DESCRIPTION OF WELL A | | | , | | | | | | | | |
| Lease Name Lea "ACL" State Well No. Pool Name, Including Lea "ACL" State Bline bo | | | | | — · | i / | Kind o | Lease Lease No. | | | |
| Location | <u></u> | | 5/ | inebr | 011 | 1 Gas | | | | | |
| Unit Letter | :_6 | 20 | Post Pro | m The Ale | cth us | and _20 | 080 R | et From The . | East | Line | |
| Section 36 Township | 22 | < | Range | 37 | E N | мрм. | Lea | | | County | |
| | | | | | | *** **** | New | | | COURTY | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Ty or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | e/i | |
| Pride Pipeline Comp | | | | ا ا | P. O. Box 2436, Abilene, Texas 79604 | | | | | | |
| Name of Authorized Transporter of Chains | Coas | Address (Give address to which approved copy of this form is to be sent) BOX 1589. Jules DR. 7411 | | | | | | | | | |
| If well produces oil or liquids, | Unk Sec. Trop. Rec. | | | | | y connected? | Whea | ea, Ok, 74102 | | | |
| give location of tanks. | 13 | 36 | 22 | 13グ | U. | ردا | | 6-1 | 7-87 | | |
| If this production is commingled with that fi IV. COMPLETION DATA | rom may othe | r lease or p | pool, giv | e commingli | ing order sum | ber: | | | | | |
| | | Oil Well | \neg | Das Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion - | <u> </u> | İ | <u>_i</u> _ | | | <u>i</u> | <u>i</u> | | <u> </u> | | |
| Date Spudded | Date Compl | . Ready to | Prod. | | Total Depth | | | P.B.T.D. | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pro | oducing Fo | rmetica | | Top Oil/Cas | Pay | | Tubing Depth | | | |
| erforations | | | | | | | <u> </u> | | | | |
| | | | | | | | • | Depth Casin | ig Shoe | | |
| | T | UBING, | CASI | NG AND | CEMENTI | NG RECOR | D D | | | · · · · · · · · · · · · · · · · · · · | |
| HOLE SIZE | CASING & TUBING SIZE | | | SIZE | | DEPTH SET | · | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | Low | ARIF | | | | | L | | | |
| OIL WELL (Test must be after re | | | | oil and must | be equal to o | exceed top all | owable for thi | s depth or be | for full 24 hou | rs.) | |
| Date First New Oil Rue To Tank | Date of Tes | | | | | ethod (Flow, p | | | | | |
| Length of Test | Tubing Pres | | | | Casing Press | ure | | Choke Size | | | |
| | 1.00001 | | | | | | | | | | |
| Actual Prod. During Test | Oil - Bhis. | | | | Water - Bbli | • | | Gas- MCF | | | |
| GAS WELL | 1 | | | | l | | | <u> </u> | | | |
| Actual Prod. Test - MCF/D | Leagth of 1 | est | | | Bbis. Conde | sale/MMCF | | Gravity of C | Condensate | | |
| | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | ure (Shut-ia) | | Choke Size | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMP | MALK | ICE | | | | ــــــ | | | |
| I hereby certify that the rules and regula | tions of the | Oll Conner | vation | | ' | OIL CO | NSERV | ATION. | DIVISIO | N | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Deta Approved JAN 1 0 1990 | | | | | | | |
| // < | | | | İ | Det | Approve | od | UMI | 3.0 10 | | |
| Samuel and | | | | | ByOrig. Signed by | | | | | | |
| C. L. Morrill NM Area Prod. Supt. | | | | | By Orig. Signed by Paul Knutz Geologist | | | | | | |
| Printed Name 12-22-89 | (1 | 505) 39 | Title 3-41 | 21 | Title | 1 | | reolog1 | .BU | | |
| Du | | | sphone I | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

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State of New Mexico Encay, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT HI 1000 Rio Besson Rd., Aziec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| Operator | | U IRA | MOR | JATI UIL | . ANU NA | UHAL GA | | | | | | |
|--|--------------------------------------|--|----------------|----------------------------|--|---|--|-----------------------|------------------|--|--|--|
| Chevron U.S.A., | Inc. | | | | | | | PINO. | 2 4 4 1 1 | | | |
| Address | | | | | | | 1 36 | | 28910 | | | |
| P. O. Box 670, | Hobbs, | New Me | xico | 8824 | | | | | | | | |
| Resson(s) for Piling (Check proper box) | | | _ | | Oth | n (Please expla | in) | | | | | |
| Recompletion | CIII | Change in | Dry Ge | | | | | | | | | |
| Change in Operator | Casingbea | | • | | FF | FECTIVE | DATE - | 1-1-90 | | ** * · | | |
| nd address of previous operator | करणा है है है क्षान्य तर बढ़ा | The state of the s | no a Figure 20 | | ······································ | . :- | | | 11 Sup. | The second second second | | |
| | | | ··· | | | | | | | | | |
| L DESCRIPTION OF WELL | L AND LEA | | 12 | | | | | | | | | |
| Lea "ACL" Sta | ng Formation | | | f Lease No. Federal or Fee | | | | | | | | |
| Location STA | 12 | 600 | IDen | nson so | uth Driv | Kard A | | | | | | |
| Unit Letter | : | 660 | Fact Pa | om The N | orth 15 | and _20 | 80 2 | et Econo The | East | L Lina | | |
| 2/ - | | | | | | | | et Pota 198 | | | | |
| Section 36 Towns | thip 22 | 7. | Range | 37 | £ ,N | ирм, | Lea | | ···· | County | | |
| III. DESIGNATION OF TRA | NSPORTE | | | D NATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil Pride Pipeline Co | IXI | or Condes | 187ie | | Address (Giv | ox 2436, | Abiler | copy of this j | form is to be se | nt) | | |
| Name of Authorized Transporter of Car | | | | | | | | | | | | |
| | | | | | | | Address (Give address to which approved copy of this form is to be sent) BON 1589. Julea OR 7410 | | | | | |
| If well produces oil or liquids, pive location of tanks. | Unit | 36. | ITMA レフつ | 37 | is gas actual | y connected? | When | | a.d | | | |
| If this production is commingled with th | at from any oth | | | | | | 6 | <u>-/7- ,</u> | 8 / | <u>-</u> | | |
| IV. COMPLETION DATA | | | | | | | | | | | | |
| Designate Type of Completion | n - <i>(</i> 20 | Oil Well | | Jas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded Date Compil. Ready to Prod. | | | Prod. | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | <u> </u> | 1 | | |
| Planta of the Property of the Control of the Contro | | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing Fe | ormation | | Top Oil/Gas | Pay | | Tubing Depth | | | | |
| Perforations | | | | | L | | | Depth Casing Shoe | | | | |
| | | | | | | | • | | | | | |
| | TUBING, CASING AND | | | | | | D | | | | | |
| HOLE SIZE | CA | SING & TI | UBING S | NZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | |
| | | | | | | | · | | | | | |
| U STOOT DATE AND SECUL | | | | | | | | | | | | |
| V. TEST DATA AND REQU OIL WELL — (Test speet be efter | | | | ~ . | | | | | | | | |
| OIL WELL (Test must be after Dute First New Oil Run To Tank | Date of Te | | of load | oil and must | Producing M | exceed top allo ethod (Flow, pu | mable for thi | s depth or be | for full 24 hou | 78.) | | |
| | | - | | | | rano (r row, pa | auto, Ees 181, (| ac., | | | | |
| Leagth of Test | Tubing Pre | Tubing Pressure | | | | ite | | Choke Size | | | | |
| Actual Prod. During Test | and Prod. Darine Test | | | | Water - Rbis | | | Gas- MCF | | | | |
| | Oil - Bhis. | | | Matel - Bolt | | | | | | | | |
| GAS WELL | | | | | 1 | ······································ | · · · · · · · · · · · · · · · · · · · | <u> </u> | | | | |
| Actual Prod. Test - MCF/D | Leagth of | Test | | | Bbis. Conder | sate/MMCF | | Cravity of | Condensate | | | |
| | | | | | | | | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Press | re (Shut-ia) | | Choke Size | | | | |
| VI OPERATOR OFFI | | | | | <u> </u> | | | | | | | |
| VL OPERATOR CERTIF | ICATE OF | | 'LIAN | ICE | 11 6 | DIL CON | ISERV | ΑΤΙΩΝΙ | חועופור | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above | | | | | 11 ` | | | | | | | |
| is true and complete to the best of a | ih promjege in | ed belief. | | i | Dete | Approve | đ | JA | N 1 0 1 | JJU | | |
| liman | ~u | | | • | | · • • • • • • • • • • • • • • • • • • • | - | | | 7. / · · · · · · · · · · · · · · · · · · | | |
| Signature | | | | | Bv_ | · · · · · · · · · · · · · · · · · · · | | _Dreio Si | oned by | | | |
| C. L. Morrill Printed Name | L. Morrill NM Area Prod. Supt. | | | | | Paul Kauts Geologist | | | | | | |
| 12-22-89 | (| <u>505) 39</u> | Title 3-41: | 21 | Title | | | Geo) | ogist | | | |
| Date | | | 711 | | 11 | | | | | | | |

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