### Submit 3 Copies to Appropriate District Office

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-39

DISTRICTI

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVAT	2088	WELL API NO. 30-025-28910
P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mexic	co 87504-2088	5. Indicate Type of Lease  STATE XX FEE
			6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON W POSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL CAS WELL CAS	OTHER		Lea ACL State
2. Name of Operator  Chevron U.S.A. Inc.			8. Weil No. 1
3. Address of Operator  P.O. Box 670, Hobb			9. Pool name or Wildcat Blinebry Oil & Gas &
Unit Lener B : 600	Feet From TheNorth	Line and2080	South Brunson Drinkard Abo Feet From The East Line
Section 36	Township 22S	Range 37E her DF, RKB, RT, GR, etc.)	NMPM Lea County
	3307	·	
11. Check A NOTICE OF INT	Appropriate Box to Indicate ENTION TO:	i	eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	¬ ]	
TEMPORARILY ABANDON	PLUG AND ABANDON L	A REMEDIAL WORK	L ALTERING CASING L
PULL OR ALTER CASING	OFMINGE FEMINS	CASING TEST AND CE	
OTHER:		OTHER: Acidize,	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	508 (Clearly state all pertinent details	and give pertinent dates, include	ding estimated date of starting any proposed
SET PKR @ 6465' & ACDZ ( 5512, 5516, 5523, 5531 & 5850 W/PKR @ 5576, ACDZ BLINEBRY PERFS 5512-37,	5537 W/2JHPF-180 DE BLINEBRY W/ 2000 GAL	G-47HSC, TOTAL 10 15% NEFE, SET PK	HOLES, SET RBP @
WORK STARTED 11-02-89	WORK ENDED 11-07-	89	:
I hereby corally that the information above is true of the state of th	and complete to the best of my knowledge	and belief.  Div. Drlg. Mg.	r11-10-89
			DATE

I hereby certify that the information above	e is true and complete to the best of my know	viodge and belief.	
SIGNATURE Strolling		Div. Drlg. Mgr.	DATE 11-10-89
TYPE OX PRINT NAME			TELEPHONE NO.
(This space for State Use)	o :- Signed hy		
( )	Orig. Signed by Paul Kautz Geologist		NOV 1 4 1989
APPROVED BY	Geologiau	mle	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECENTED

NOV 1 3 1989 OCD HOBBS OFFICE DISTRICTI

### OIL CONSERVATION DIVISION

F	ous C	-103
I	levised	1-1-39

P.O. Box 1980, Hobbs, NM 88240	P.O. Box		WELL API NO.	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Santa Fe, New Mex		30-025-28910	
			5. Indicate Type of Lease STATE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	FEE L
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO		WELLS		
DIFFERENT RESER	RVOIR. USE "APPLICATION FOR	PERMIT	7. Lease Name or Unit Agreement Nam	•
L. Type of Well:	-101) FOR SUCH PROPOSALS.)		Lea ACL State	
OL X GAS WELL	OTHER		Jed non bedee	
2. Name of Operator		<del></del>	8. Weil No.	
Chevron II S. A. Inc			1	
<u>.</u>			9. Pool name or Wilders	
4. Well Location	lobbs, NM 88240		So. BRUNSON DRINKAR	
Unit Letter B: 600	Feet From The North	Line and 2080	Feet From The East	,
			real room ins East	Line
Section 36	Township 228	Range 37E	NMPM Lea	County
	10. Elevation (Show who	uher DF, RKB, RT, GR, esc.)		
11. Check	Appropriate Box to Indica	te Nature of Morice P	The second secon	
NOTICE OF INT	ENTION TO:		SEQUENT REPORT OF:	
		<del></del> ,	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON (	REMEDIAL WORK	ALTERING CASIN	G 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABAN	DONMENT [
PULL OR ALTER CASING		CASING TEST AND C		_
OTHER: Acidize, add per	ef a	=n		_
				U
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent detail	Is, and give pertinent dates, inclu	ding estimated date of starting any propose	d
	E(2 727//2000 ~	-11 15% NEEE	HOI D 6 5510 551	(
			HCL, Perf 5512, 551 gallons 15% NEFE HCL	
	-		rom 5512-5537  w/1150	
gel & 26000# 20/4	40 Ottawa sd. RT	P.		
I hereby certify that the information above is tru	e and complete to the best of my knowled;	s and belief.		
SIGNATURE M. E.	akin	ma Staff Drillin	g Engineer pare 10/20	190
aunajuna		- mu aran ni iin	B ENGINEER DATE 10/20	704
TYPE OR FRENT NAME M. E.	Akins		TELEPHONE NO.	393-4121
(This space for State Use) ORIGINAL SIGNED	BY JERRY SEXTON		007	0 4 400
DISTRICT I	SUPERVISOR		UUI	2 4 1989
APPROVED BY		- mus	DATE	
CONDITIONS OF APPROVAL, IF ANY:				

IRGY AND MINERALS DEPARTMENT				
	T		7	
DISTRIBUTION	$\top$	1	1	
SANTA PE	Ť	<del>i</del>	1	
FILE	$\top$		1	
U.1.a.1.	T	<del>                                     </del>	1	
LANG OFFICE	1	$\top$	1	
SPERATOR	1	<del>                                     </del>	1	

# OIL CONSERVATION DIVISION

DISTAIRUTION	J TON DIVISION	
SANTA PE	P. O. BOX 2088	\$a a_a_
PILE	SANTA FE. NEW MEXICO 87501	Form C-103 Revised 10-
U.1.a.s.		_
LAND OFFICE	·	Sa. Indicate Type of Lease
PERATOR		State XX Fee
		5. State Oll & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON WELLS	
TO AND THE SENT SED TOW DEL	POSALS TO ORILL OF TO SEEPEN OF PLUS	
	TO NOTICES AND REPORTS ON WELLS  TO ORIGINATE OF PLUG BACK TO A DIPPERCHT ACSERVOIR.  TOM FOR PERMIT - "FORM C-101) FOR SUCH PROPOSALS.	
916 WELL WELL	QTHER.	7. Unit Agreement Name
we or Oberatos		Adversary Name
Chevron U.S.A. Inc		
dress of Operator	· ·	8. Fam or Lease Hame
	· · · · · · · · · · · · · · · · · · ·	Lea ACL State
P.O. Box 670 Hobb	s, NM 88240	9. Weil No.
cation of Well	00	1
VAIT LETTER B	Δ.	10. Fleid and Pagi, or Wildow
	O PEET PROM THE North LINE AND 2080 PEET P	Brunson S. Abo-Drinkard
the Fact	PEGT P	Blinebry Oil & Gas
LINE, SECTION	M 36 TOWNSHIP 22S RANGE 37E NAME	
mmmmmmm.		···· (
HHHHHHHHH	15. Elevation (Show whether DF, RT, GR, etc.)	
	11///	12. County
Check A	Doron-in- P	Lea
NOTICE OF INC	ppropriate Box To Indicate Nature of Notice, Report or of TENTION TO:	Cot 2
NOTICE OF INT	ENTION TO:	other Data ·
	20825005	NT REPORT OF:
- ORM REMEDIAL WORE	PLUE AND ASAMOON ACMICDIAL WORK	
POSASTLY ASANDON .		ALTERING CASING
. GR ALTER-CASING	COMMENCE ORILLING OPHS.	PLUS AND ASSURANCE T
	EMANEZ PLANS CASING TEST AND CEMENT JOS	The state of the s
THER	REMTO	
•		
Describe Proposed or Completed Open	utions (Clearly state all periods)	•
· · · · · · · · · · · · · · · · · · ·	ations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of engine and annual
•		! sement any biobose
Work parformation		
Work performed 10-7-	-88 thru 10-14-88 TD: 7617' PB: 7474'	
РООН/		
roun w/ production e	equip. Spot 2sx 20/40 sand on top of RBP, set at	
Set CICR at 2724'.	Continue to sqz holes in 5 1/2" csg f/2854' to	5535'.
Class C. Tail in w/	/100sx C1 C. Displace cement w/ FW. Obtained semt inside csg below CICR. Sting out of GLOR	2886'.w/50sx
in formation, 20sx c	emt incide and I i coment w/ rw. Obtained s	Sqz W/123 sx cmt
Drig CICR and cmt fr	com 27221 to 2001 1 to String Out of CICR an	ld rev out 6sx cmt.
cmt f/2860' to 2880'	$\frac{2723}{5-11}$ to 2880, drlg firm cmt f/2808 to 286	0'. drle hard
2 7/8" the to 40241	, fell out of cmt, circ hole clean. Press tst SN at 3852', swab. Set CICR at 2693' car hol	CSS to 500pgi pru -/
f/285/1 to 20061 /	SN at 3852', swab. Set CICR at 2693', sqz hol 00sx Class C and displace W/15bbl EU . Obs.	es in 5 1/2"
in formation 2000 W/I	Oosx Class C and displace w/15bbl FW. Obtained cmt in csg below CICR. Sting out of CICR.	.cs in J 1/2" csg
Tormation, & 22sx	cent in csg below CICR. Sting out of CICR and rill cmt to 2871', free to 2877 girevlets the	sqz w//2sx cmt
rag cmt at 2689'. D	rill cmt to 2871', free to 2877, circulate the TIH and tag sand at 5525' circulate.	rev out 6sx cmt.
to 500psi, ok. Swab	TIH and tag sand at 5525', circ. clean. TIH 7268', EOT at 7305'. Run number and made	clean. Test csg
TAC at 5498', SN at	7268' FOT at 7205! 5	W/ 2 7/8" tbg
Test tbg to 500psi.	ok, test nmn to 500 all pump and rods, space	out and hang on.
• •	ok. test pmp to 500, ok. RDMOPU, turn over to	production dept.
		F - •
reby certify that the information above	ve is true and complete to the best of my knowledge and belief.	
	complete to the best of my knowledge and belief.	
M. E. alm	•	
- cvs-	Staff Drilling Engineer	10.00
ODIGINAL CIONES	brighteer	10-21-88
ORIGINAL SIGNED BY JERRY	SEXTON	
DISTRICT I SUPERVISO	)R	Conf Or Sulfill

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	****	l	
DISTRIBUTE	ON		
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRAMSPORTER	OIL		
GAB			
OPERATOR			
PRORATION OF	KE		

#### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

OPERATOR	ND
AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
I. Operator	
Chevron U.S.A. Inc.	
Address	
P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
I H H	у Gas
Change in Ownership Casinghead Gas C	Condens ate
If change of ownership give name	
and address of previous owner	. / 1 / 0
II. DESCRIPTION OF WELL AND LEASE & Bruns	n Dekd/abo
Legge Name Well No.   Pool Name, Including h	
LEA "ACL" STATE 1 3 BRUNSON HB	Z/// 8 State, Federal or Fee / State
Location D / hh Math	2000 East
Unit Letter B: 600 Feet From The 18th Li	ine and <u>QUIU</u> Feet From The <u>QUIT</u>
Township 225 Range	37E, NMPM. (NA) County
Line of Section Of Township A Range	, tell to
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS
Name of Authorized Transporter of Oil or Condensate	Andreas (Give address to which approved copy of this form is to be sent)
Roch Vel Co	40 Dec 1328, Durkenridge W 16d04
Name of Authorized Transporter of Casinghead Gas Or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Warren Pet. Unita Sec. Twp. Rge.	is gas actually connected? When
If well produces oil or liquids, Question of lanks.  Unit Sec. Twp. Rgs.  25: 316	1 107 1/21
If this production is commingled with that from any other lease or pool	<u> </u>
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	IAN 440
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED
my knowledge and belief.	BY ORIGINAL SIGNED BY JERRY SEXTON
	TITLE DISTRICT I SUPERVISOR
(/-111 a . 111)	This form is to be filed in compliance with RULE 1104.
(Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
New Mexico Area Supt.	tests taken on the well in accordance with RULE 111.
New Mexico Area Supe.	All sections of this form must be filled out completely for allow

D	Oil Well Gre		_		•			
Designate Type of Comp.	letion - (X)	Well No	w Well	Workover	Deepen	Plug Back	Same Resty.	D.// 5
Date-Spudded STARTED	Date Compl. Ready to Prod.	1 20 2		<u>: X</u>	į		1	Dill' Heav
5-27-87	6-4, -876	-4.87	ai Depti	762	7	P.B.T.D.	<del></del>	<u> </u>
Elevations (DF, RKB, RT, GR, etc. 321)	//	Top	Oll/Ga		4	<del></del>		
Perforations	J. BRUNSON ABO	2		- · -/		Tubing Dept	h	
6563-659	4					Depth Casin	m Ch.	
						Japan Gasin	y anos	
HOLE SIZE	TUBING, CASING CASING & TUBING SIZ	G, AND CE	KENTIN	G RECORD		<del></del>	··	
1274	8 5/9	E		DEPTH SET		SA	CKS CEMEN	
77/8	51/2			1200		750 St C	1.C	<del>'</del>
		<del></del>		1617		1200 SX C	LC 15 57	PALE
						1700 Sx C	1 1 240 0	- 00 /-
TEST DATA AND REQUES	T FOR ALLOWABLE (Test mus chie for t	t he alean and				3550 3x	CLC " "	TAIL
Date First New Oil Pun To Tanks	able for t	his depth or	pa los la	itotal volume ili 24 hours)	of load oil a	nd must be equ	al to or excee	d top allow
6-581	Date of Test	Produ	ictng Mo	thod (Flow, p	ump, gas lift	. etc./		
ength of Test	Tubing Pressure			a	mo			
24	30	Casir	30	w• / ·		Choke Size	<i>11</i> .	
cival Prod. During Test	OII-Bbis.	Water	Bble				1'100	1
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		a Z	20		Gae-MCF	<u> </u>	
AS WELL					<u>-</u>	170	<del></del>	
cival Prod. Teet-MCF/D	Length of Test							
		Bbis.	Condens	ato/MMCF		Gravity of Con	densate	
calling Method (pitot, back pr.)	Tubing Pressure (Shrt-12)	Caston	Denac					.
·	1		- Fresh	re (Shet-in)		Choke Size		
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<b>**. ** (***** *******</b>	Ī	
DISTRIBUTION	Ī	
SANTAFE	ī	
FILE		
U.S.G.S.	ī	
LANG OFFICE		
0.000		

### JIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS  State X Free  State X	P. O. BOX 2038	Form C-103 Revised 19-1-
State X Free  State X Free  S. State Oil 6 Gas Lease No.  SUNDRY NOTICES AND REPORTS ON WELLS  This form for rearrant to delive an rouge area to a different research.  To not use this form for rearrant to delive an rouge area to a different research.  To use this form for rearrant to delive an rouge area to a different research.  To use this form for rearrant to delive an rouge area to a different research.  The case of the control of th	SANTA FE, NEW MEXICO 87501	
SUNDRY NOTICES AND REPORTS ON WELLS    100 may use This room for reposition for received and reposition for received and r	.s. Sa	. Indicate Type of Lerse
SUNDRY NOTICES AND REPORTS ON WELLS    SUNDRY NOTICES AND REPORTS ON WELLS   10 A DIFFERENT RESERVOIR.   17. Unit Agreement Name   1. Unit Agreeme	OFFICE	State X Fee
7. Unit Agreement Name  The metal of the second of Operator of Chevron U.S.A. Inc.  Chevron U.S.A. Inc.  Chevron U.S.A. Inc.  Address of Operator of Operator of Operator of Operator of Operator of Weil No.  P.O. Box 670, Hobbs, NM 88240  Location of Weil unit Letter B . 600 reet from the North Line and 2080 reet from Blinebry & S. Brunson the East Line, section 36 township 225 rance 37E unit of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	ATON 5.	State Oll & Gas Lease No.
7. Unit Agreement Name  The metal of the second of Operator of Chevron U.S.A. Inc.  Chevron U.S.A. Inc.  Chevron U.S.A. Inc.  Address of Operator of Operator of Operator of Operator of Operator of Weil No.  P.O. Box 670, Hobbs, NM 88240  Location of Weil unit Letter B . 600 reet from the North Line and 2080 reet from Blinebry & S. Brunson the East Line, section 36 township 225 rance 37E unit of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Notice of Intention To:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:	SUNDRY NOTICES AND REPORTS ON WELLS	immmmm
Chevron U.S.A. Inc.  Chevron U.S.A. Inc.  Address of Operator  P.O. Box 670, Hobbs, NM 88240  Location of Well  Unit Letyer B . 600 rest from the North Line and 2080 rest from Blinebry & S. Brunson  The East Line, section 36 township 22S rance 37E under 12. County  13. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Notice of Intention To: Subsequent report of:	USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR JUCH PROPOSALS.)	
Chevron U.S.A. Inc.  Address of Operator P.O. Box 670, Hobbs, NM 88240  Location of Weil  Unit Letter B . 600 rect from the North Line and 2080 rect from Blinebry & S. Brunson  The East Line, section 36 township 22S rance 37E units  IS. Elevation (Show whether DF, RT, GR, etc.) 3307'  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	GAS (	Unit Agreement Name
Address of Operator P.O. Box 670, Hobbs, NM 88240  Location of Weil  Unit Letter B 600 reet from the North Line and 2080 reet from Blinebry & S. Brunson  The East Line, section 36 township 22S rance 37E under 12. County  13. Elevation (Show whether DF, RT, GR, etc.) 3307'  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	perutor 8.	Farm or Lease Hame
P.O. Box 670, Hobbs, NM 88240  Location of Well  Unit Letter B . 600 reet from the North Line and 2080 reet from Blinebry & S. Brunson  The East Line, section 36 rownship 22S rance 37E NAME 37E  IS. Elevation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
Location of Well  WHIT LETTER B . 600 FEET FROM THE NORTH LINE AND 2080 FEET FROM Blinebry & S. Brunson  THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 37E  SCHOOL Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  10. Floid and Pool, or Wildeat  Blinebry & S. Brunson  12. County  Lea  SUBSEQUENT REPORT OF:	_ ·	Weil No.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		i Floid and Pool, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	PTER B 600 FEET FROM THE NORTH LINE AND 2080 FEET FROM BI	linebry & S. Brunson Af
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	East LINE, SECTION 36 TOWNSHIP 225 RANGE 37E NAPE.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	15. Elevation (Show whether DF, RT, GR, etc.) 12	. County
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	3307' Le	ea (1)
		Data
REGRAM REMEDIAL WORK	NOTICE OF INTENTION TO: SUBSEQUENT RI	EPORT OF:
E ACTUAL CASING	MEDIAL WORK PLUG AND ABANDON REMODIAL WORK	ALTERING CASING
MPORABILY ABANDON PLUG AND ABANDONMEN	Y ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOS DOEMBOLO COMINGLO Plinchry S		Plinchry (
OTHER Downhole comingle Blinebry &  S. Brunson Abo		
DHC-677		
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro- work) SER RULE 1703.	Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including esti ERRULE 1703.	imated date of starting any proposes
Work performed 12-1-87 through 12-4-87	Jork performed 12-1-87 through 12-4-87	
POOH w/ prod. equip. break circulation, drlg cmt and cmt ret, and sqz cmt from $5840$ to $5870$ , circ clean, drlg cmt & CIBP to $6496$ , push CIBP down tag up at $7474$ , circ hole clean, RIH w/2 $7/8$ " tubing to $7309$ , and prod. equip., pmp, rods, space out and hang well on to pmp. Turn over to production.	5840 to $5870$ , circ clean, drlg cmt & CIBP to $6496$ , push CIBP down tag circ hole clean, RIH w/2 $7/8$ " tubing to $7309$ , and prod. equip., pmp, 1	up at 7474,
		· ·
		•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	ertify that the information above is true and complete to the best of my knowledge and belief.	
M. E. Okim Staff Drilling Engineer Dec. 9, 1987	M. E. Okim Staff Drilling Engineer	Dec. 9, 1987
ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT 1 SUPSEVISOR  THE	ORIGINAL SIGNED BY JERRY SEXTON	

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OISTAIRUTION	1	1	7
AHTAPE	1	7	7
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U.1.0.1.	1	ı	$\neg$
LANG OFFICE	T	7	7
OFERATOR	<u> </u>	T	7

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 19-1-

U.1.G.1.				
LAMO OFFICE		3		Sa. Indicate Type of Lerse
OFERATOR				State X F.
	<del></del>			5. State Oll & Gas Lease No.
(00 NOT USE THIS FOR '' 320	SUNDRY NOTICE	S AND REPORTS O	N WELLS	
TIL X GAS WELL	OTHER-			7. Unit Agreement Name
Chevron U.S.	.A. Inc.			8. Farm or Lease Name
frees of Operator			·	Lea "ACL" State
P. O. Box 67	70, Hobbs, NM	88240		9. Weil No.
UNIT LETTER B 600 FEET FROM THE NORTH LINE AND 2080 FEET FROM THE NORTH		10. Floid and Pool, or Wildcat		
		•		Blinebry & S. Bruns
HE Fast LING				— 4MPM.
	7///////	3307 1		12. County Lea
C	heck Appropriat	e Box To Indicate 1	Nature of Notice, Report	et or Other Data
NOTICE	OF INTENTION	TO:	SUBS	EQUENT REPORT OF:
		· PLUG AND ASANDON	REMEDIAL WORK	
PARILY ARAHOON			COMMERCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONME
		EHAJE JOHANS	EDL THOMES DHA TEST DRIEAD	
Downhole com			UTALX	
	9NC-677	Brunson Abo	l	
A) SEE RULE 1103.	ietod Operations (Clea	arly state all pertinent det	ails, and give pertinent dates.	including estimated date of starting any nea
EFIDS PICPOSED OF COMPI	icted Operations (Clea	orly state all pertinent des	ails, and give pertinent dates,	including estimated date of starting any pro
ETIDE PICPOSED OF COMPI	ielod Operations (Clea	orly state all pertinent des	ails, and give pertinent dates,	including estimated date of starting any pro
It is proposo float collar	ed to drill ce at 7525'. Ai	ement retainer at	5850' and CIBP at	
It is proposo float collar	ed to drill ce at 7525'. Ai	ement retainer at Eter going in hol	5850' and CIBP at	6/05 - alogo aut to
It is proposo float collar	ed to drill ce at 7525'. Ai	ement retainer at Eter going in hol	5850' and CIBP at	6/05 - close out to
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It is propose float collar well will be well will be	ed to drill ce at 7525'. Ai downhole comm	ement retainer at ter going in holdingled.  Indicate to the best of tirce Staf	e with production t	6495, clean out to ubing, rods and pump,