

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

6. Location of Well

WIT LETTER B LOCATED 600 FEET FROM THE North LINE AND 2080 FEET FROM

East LINE OF SEC. 36 TWP. 22S RGE. 37E NMPM

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-29-87	5-21-87	8-2-87	3307.4	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7627	5850			yes	

24. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry
5592-5818

7. Unit Agreement Name

8. Farm or Lease Name

Lea ACL State

9. Well No.

#1

10. Field and Pool, or Wildcat

Blinebry Oil & Gas

12. County

Lea

25. Type Electric and Other Logs Run

no logs run

25. Was Directional Survey Made

No

27. Was Well Cored

No

no new casing CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1200	12 1/4	750sx Class C circ	surf
5 1/2	15.5#	7617	7 7/8	1200sx Cl C	
				2nd stg 1700sx Cl C	
				2550sx Cl C	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5578	--

Perforation Record (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1 JHPF, 4" guns, 14 holes 5592, 5600, 5608, 5638, 5642, 5650, 5656, 5662, 5669, 5705, 5719, 5724, 5793, 5818		5592-5818	3000 gallons 15% HCL frac 12,000 gal 40# XLgel 34,500 gal XL gel.

PRODUCTION

11. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-15-87		pump				prod	
12. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-87	24	2" W0		16	67	28	4188
13. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
26	26		16	67	28	385 @ 60	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

15. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED L. K. Simon TITLE STAFF DRILLING ENGINEER DATE AUGUST 19, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1150</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1230</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2400</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2525</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3350</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3910</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5050</u>	T. McKee <u>7320</u>	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger <u>7670</u>	T. Dakota _____	T. _____
T. Blinberry <u>5350</u>	T. Gr. Wash <u>7270</u>	T. Morrison _____	T. _____
T. Tubb <u>5820</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6235</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6535</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1230	2320	1090	Salt Section	1230	2320	1090	Salt Section
2517	3347	830	Yates / L. Ruins	2517	3347	830	Yates / L. Ruins
3347	3467	120	Queen	3347	3467	120	Queen
3467	3662	195	Penrose	3467	3662	195	Penrose
3662	3873	211	Grayburg	3662	3873	211	Grayburg
3873	5034	1161	San Andres	3873	5034	1161	San Andres
5034	5442	408	Glorieta	5034	5442	408	Glorieta
5442	5930	488	Blinberry	5442	5930	488	Blinberry
5930	6253	323	Tubb Marker	5930	6253	323	Tubb Marker
6253	6545	292	Drinkard	6253	6545	292	Drinkard
6545	7287	742	Abo	6545	7287	742	Abo
7287	7529	242	Base Permian (unconformity)	7287	7529	242	Base Permian (unconformity)
7529	7382	53	Eroded McKee	7529	7382	53	Eroded McKee

RECEIVED
AUG 25 1987
OCD
HOBS OFFICE