

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
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2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea ACL State
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3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
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4. Location of Well IT LETTER B 600 FEET FROM THE North LINE AND 2080 FEET FROM	10. Field and Pool, or Wildcat Blinebry Oil & Gas
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East 36 LINE, SECTION 22S RANGE 37E. NMPM.	
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11. Elevation (Show whether DF, RT, GR, etc.) 3307.4	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER completion <input checked="" type="checkbox"/>	

Time Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed) SEE RULE 1103.

Set 5 1/2" CIBP at 6495, perf 2-1/2 sqz holes at 5860 and 5860 1/2, spot 200 gal 15% NEFE across perfs, rev excess acid back inside tbq, set pkr at 5838, break dn perfs at 5860. RIH w/ cmt ret at 5850, tst tbq, cont to sqz w/ 100sx C w/additives, tail in w/50sx C obtained swz at 1050psi, w/122sx cmt in form. 28 sx in tbq, sting out of ret, rev out 28sx cmt. Perf 5 1/2" csg w/ 4" guns 1. JHPF 5592, 5600, 5608, 5638, 5642, 5650, 5656, 5662, 5669, 5705, 5719, 5724, 5793, 5818. Acidz w/3000 gallons 15% HCL. Frac dn tbq w/12,000 gal 40# XL gel and 34,500 gal SXL gel, swab load. RIH w/ production equipment. return to production. Work performed 8-2-87 through 8-10-87

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Z. H. Elmer / J. McAdams TITLE Staff Drilling Engineer DATE August 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

NO OF APPROVAL, IF ANY:

TITLE DATE AUG 21 1987

Z A S Brunson abo 8/26/87 E