

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Lea ACL State

9. Well No.

10. Field and Pool, or Wildcat

S. BRUNSON Abo

12. County

Lea

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

11. LETTER B LOCATED 600 FEET FROM THE North LINE AND 2080 FEET FROMEast LINE OF SEC. 36 TWP. 22S RGE. 37E NMPM13. Date Spudded 4-29-87 15. Date T.D. Reached 5-21-87 17. Date Compl. (Ready to Prod.) 6-29-87 18. Elevations (DF, RKB, RT, GR, etc.) 3307.4' 19. Elev. Casinghead20. Total Depth
7627

21. Plug Back T.D.

22. If Multiple Compl., How Many ---

23. Intervals Drilled By

Rotary Tools
yes

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

S. BRUNSON Abo

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/CNL, GR/Sonic, GR/DLL-MSFL-LDT

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1200	12 1/4"	750 sx C1 C	
5 1/2"	15.5#	7617	7 7/8"	1200 sx C1 C 1st stage	
				1700 sx C1 C 2nd stage lead	
				2550 sx C1 c " " tail	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
No liner set							

28. Perforation Record (Interval, size and number)

6563, 26, 6618, 51, 94, 6710, 26, 34, 46, 60, 74, 88,
6820, 39, 48, 59, 72, 92, 6907, 37, 65, 93, 7036,
48, 69, 7126, 75, 94, 7242, 56, 65, 74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6563 - 7274	5000 gallons 15% NEFE HCL

3. PRODUCTION

Date First Production <u>6-8-87</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in)	
Date of Test <u>6-29-87</u>	Hours Tested <u>24</u>	Choke Size <u>26/64</u>	Prod'n. For Test Period <u>21</u>	Oil - Bbl. <u>541</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>25,762</u>	Gas - Oil Ratio
Flow Tubing Press. <u>220</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>21</u>	Oil - Bbl. <u>541</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>37.8</u>	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.):

Sold

Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. E. Abun

TITLE

STAFF DRILLING ENGINEER

DATE

6-24-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1230	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2400	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2525	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3350	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3900	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5050	T. McKee 7320	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 7670	T. Dakota	T.
T. Blinebry 5350	T. Gr. Wash 7770	T. Morrison	T.
T. Tubb 5820	T. Granite	T. Todilto	T.
T. Drinkard 6235	T. Delaware Sand	T. Entrada	T.
T. Abo 6535	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	LITH.	From	To	Thickness in Feet	Formation
1230	2320	1090	SALT SECTION	SALT				
2517	3347	830	YATES / SEVEN RIVERS	SAND/DOL				
3347	3467	120	QUEEN	" "				
3467	3662	195	PENROSE	" "				
3662	3873	211	GRAYBURG	" "				
3873	5034	1161	SAN ANDRES	" "				
5034	5442	408	GLORIETA	" "				
5442	5930	488	BLINEBRY	" "				
5930	6253	323	TUBB MARKER	" "				
6253	6545	292	DRINKARD	" "				
6545	7287	742	ABO	" "				
7287			BASE PERMIAN (UNCONFORMITY)					
7329	7382	53	ERODED MCKEE	SANDSTONE				
7382	TD		GRANITE WASH	CRYSTALLINE GRANITE DETRITAL				

RECEIVED
JUL 8 1981
OCS
HOODS OFFICE