

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator CHEVRON U.S.A. INC.		8. Farm or Lease Name Lea ACL State	
3. Address of Operator P.O. BOX 670, HOBBS, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>S. BRUNSON Abo</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3307.4'		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-87 Run 5 1/2" casing to 7617'. Pump 1st stage cement as follows: 50sx scavenger slurry C w/16% gel, 2% BWDL salt at 11.4ppg. Tailed w/1150 sx C1 C w/ additives. Tagged plug at 1600psi, pressure drop DV tool bomb, allow to fall 20MW press up to 1000psi, DV tool opened, began circ, casing landed 7617, DV tool 3823, Pkr 3866. Did not circulate cement to surface on 1st stage cmt. Cement 2nd stage w/1700 sx, Class C, tailed w/2550 sx Class C, final pump dn press 1000, displaced w/ FW bumped plug to 2500psi, set ECP w/3000psi, circ 86 sx to surf. ND BOP, make rough cut, LD BOP, make final cut, NUWH, test void to 300psi w/no leak off in 30 min. Rig released 11:30am 5-22-87

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Aprian TITLE STAFF DRILLING ENGINEER DATE JUNE 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUL 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 8 1981
GCD
HOBBBS OFFICE

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Lea ACL State	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>S. BRUNSON 1466</u>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-29-87 Spud in at 7:15. 4-29-87. 4-30-87 Run 29 jts 8 5/8" 24#, K-55 Casing at 1200'. Mix and pump 750 sx Class C. w/270 CaCl₂. 14.8ppg, 1.32 ft/sk, 6.3 gal H₂O, Circ. 203 sx cmt to surface. Bump plug w/850psi, WOC 42 hrs. 5-1-87 Tst BOP's to 250/3000psi, tst casing to 1100psi for 30 minutes, ok. Annulus to 250/2000psi, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner TITLE STAFF DRILLING ENGINEER DATE JUNE 24, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY DATE JUL 9 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 8 1987
OCD
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