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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	I E AND A	UTHORIZ	ATION				
		NSPORT OIL			S				
Operator YATES PETROLEUM CORPORATION					Well A	Well API No.			
Address		00010				<del></del>			
Reason(s) for Filing (Check proper box)	Artesia, NM	88210	Othe	r (Please explai	<del></del>				
New Well	Change in	Transporter of:		ective D		anuary 1	. 1991		
Recompletion	Oil 🔼		EII	ective D	ace: c	anuary 1	, 1001		
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE						·		
Lease Name Pronghorn AAP Fede	eral Well No.	Pool Name, Including Cruz Del				Federal or Fee		ase No. 0073	
Location									
Unit LetterM	: 330	Feet From The $\underline{S}$	outh Line	and33	10 Fc	et From The	West	Line	
Section 8 Township	, 23S	Range 3	3E , NM	IPM, Le	a	<del></del>	<del></del>	County	
M. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU							
Name of Authorized Transporter of Oil	or Conder	isale	1	address to whi				nt)	
Texaco Trading Transpo		D 0 5		ox 6196 -			79711		
Name of Authorized Transporter of Casing	plead Gas	or Dry Gas	Address (C)W	e address to whi	cn approved	copy of this for	m 13 10 DE 3E	nı)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.   23S  33E	ls gas actually	connected?	When	?			
If this production is commingled with that t	· <del>}</del>		<del></del>	жг:					
IV. COMPLETION DATA			·			,		-,	
Designate Type of Completion	- (X)   Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		<b></b>	
El de de la compania	Name of Broducing E	Ton Oil/Gas	Top Oil/Gas Pay			Tubing Death			
evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation		1 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			Tubing Depth				
Perforations	1	<del> </del>	·			Depth Casing	Shoe	<del> </del>	
	TURING	CASING AND	CEMENTI	NG RECOR	<u> </u>			<u></u>	
HOLE SIZE			DEPTH SET			SACKS CEMENT			
TIOLE SIZE	HOLE SIZE CASHG & TOBI		100122				- Iono Camani		
	m pop ALLOW	ADIE	<u> </u>			1			
V. TEST DATA AND REQUES	ST FOR ALLOW recovery of total volume		he equal to or	exceed ton alla	wahle for th	s denth or he fo	er full 24 hou	re l	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	oj toda ou ana musi		ethod (Flow, pu			7 7 10 1	.,	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
			Water - Bbls.			Gas- MCF			
Actual Prod. During Test									
GAS WELL			<u></u>						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu				OIL CON	ISERV	ATION I	DIVISIO	ON	
Division have been complied with and is true and complete to the best of my	i that the information gi					1 4		Lighty	
is true and complete to the best of my	A A A A	$\circ$	Date	Approve	d				
Granita Goo	dott a	16	By	CR.	Agric Sails		er daxic	,	
Signature Juanita Goodlett -	Production	Sup <b>vr.</b>	5, -	<del></del>	. e e e e e	Tildin 4. vi	408		
Printed Name	(505) 7	Title 48-1471	Title	)					
12-14-90	(303) /	40-14/T	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.