

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330 FSL & 330 FWL, Sec. 8-T23S-R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3719' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 20073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pronghorn "AAP" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit M, Sec. 8-23S-33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Surface & Production Casing

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole at 7:45 PM 10-1-84. Ran 20 joints 8-5/8" 24# J-55 casing set 840'. 1-Texas Pattern notched guide shoe set 840'. Insert float set 798'. Cemented w/350 sacks Halliburton Lite w/2% CaCl₂, 1/4#/sack Flo-seal. Tailed in w/150 sacks Class "C" w/2% CaCl₂. Compressive strength of cement 1250 psi in 12 hours. PD 12:45 AM 10-3-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 132 sacks. Drilled out 8:00 AM 10-4-84. WOC 31 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 5370'. Ran 136 joints 5-1/2" 15.5# K-55 casing set 5367'. 1-Regular guide shoe set 5367'. Float collar set 5325'. Cemented w/175 sacks Class "C" w/.2% CFR-2 and .3% fluid loss. Compressive strength of cement 1000 psi in 12 hrs. PD 10:30 AM 10-10-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED Herbert Goodlett

TITLE Production Supervisor

DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 17 1984

*See Instructions on Reverse Side

Carlsbad, NEW MEXICO

RECEIVED

OCT 19 1984

O.C.D.
MOBBS OFFICE