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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Brinninstool 33	

2. Name of Operator Harper Oil Company		9. Well No. 1	
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102		10. Field and Pool, or Wildcat Wildcat	

4. Location of Well			
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 33 TWP. 23S RGE. 33E NMPM			

15. Date Spudded 10-24-84	16. Date T.D. Reached 11-1-84	17. Date Compl. (Ready to Prod.) 12-2-84	18. Elevations (DF, RKB, RT, GR, etc.) GL - 3669.5'	19. Elev. Casinghead KB - 3681.6'
20. Total Depth 5400'	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name 5242'-5258' Ramsey		25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Compensated Neutron Gamma Ray & Dual Laterlog Gamma Ray	27. Was Well Cored No
--	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	759'	11"	300 sx Class C	None
5 1/2"	15 1/2#	5400.18'	7 7/8"	445 sx Mix "8" HE & 200	1996.96'
				sx Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	--	--	--	--	None		

31. Perforation Record (Interval, size and number) 5334'-5347' 13', 27 holes 5299'-5304' (5'); 5310'-5319' (9') 29 holes 5242'-5258' 16'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5334'-5347'	Spot 2 bbls. 7 1/2% acid w/additives
	5299'-5319'	Spot 2 bbls. 7 1/2% acid w/additives
	5242'-5258'	Spot 2 bbls. acid & start
		West-Foam Frac

33. PRODUCTION							
Date First Production 12-2-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) --	
Date of Test 1-28-85	Hours Tested 24	Choke Size --	Prod'n. For Test Period 0.3	Oil - Bbl. 0.3	Gas - MCF TSTM	Water - Bbl. 190	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 0.3	Oil - Bbl. 0.3	Gas - MCF TSTM	Water - Bbl. 190	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments Logs listed in item #26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ja ann* TITLE Operations Manager DATE 3-5-85

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand - 5161'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Ford Sh 5256'	T. Chinle _____	T. _____
T. Penn. _____	T. Ramsey 5195'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Castille 3107'	T. Penn. "A" _____	T. _____
T. Rustler 1295'			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	560	560	Surface				
560	760	200	Surface Rock				
760	1436	676	Sh & lm				
1436	5190	3754	Salt & anhy				
5190	5250	60	Sh & lm				
5250	5400	150	Sh & sd				
	TD						

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MAR 11 1985
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