NO. OF COPIES RECEIVED								
			-		•		orm C-105 levised 11-1-	<b>M</b>
DISTRIBUTION								
SANTA FE		NEWA	AEXICO OIL CON	SERVATION	COMMISSION			e of Lense
FILE	W	ELL COMPLE	TION OR RECO	OMPLETION	N REPORT A	ND LUGL	ate X	Fee []
U.S.G.S.						5, Ste	ite Ci] & G	as Lease No.
LAND OFFICE								
OPERATOR							IIIII	
	<u> </u>							
G. TYPE OF WELL						7, Un	it Agreeme	nt Name
	OIL Weli			OTHER	•			
b. TYPE OF COMPLETI				•••••• <u> </u>	······································	8. F'u	irm or Leas	e Name
NEW X WORK	DEEPEN	N PLUG BACK	DIFF.	OTHER		В	rinnins	tool 33
Name of Operator						9. We	II No.	
Harper Oil Co	mpany						1	
Address of Operator						10. F	ield and Pa	ool, or Wildcat
904 Hightower	Bldg., Ol	klahoma Cit	y, OK 73102			W	ildcat	
Location of Well			<u>.</u>				71111	mmm
				•			//////	
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THE West LINE OF SE	c. 33 T	eached 17. Date	E. 33E NMPM Compi. (Ready to F		levations (DF).		and the second s	
	11-1-84		12-2-84		GL - 3669			- 3681.6'
10-24-84		g Back T.D.		e Compl., Hov		Is Rotary Tool		- 5001.0 Cable Tools
		· ·····	Many		Drilled	By		
5400' 24. Producing Interval(s),	of this complet		n. Name			→ : 0-5400'	25 10	as Directional Survey
24. Producing Interval(s),	or this complet	iton - Top, Botton	n, ivane					ade
	50(0)							•
		-5258' Rams	ey					les
26. Type Electric and Oth								/ell Cored
Compensated N	leutron Ga				ay		<u> </u>	<u>lo</u>
		C 1 4						
28.		LA:	SING RECORD (Rep	ort all strings	set in well)			
28. CASING SIZE	WEIGHT LB.			ort all strings LE SIZE		NTING RECORD		AMOUNT PULLED
	WEIGHT LB. 24#	FT. DEPTI			CEMEI	NTING RECORD Class C		AMOUNT PULLED None
CASING SIZE		FT. DEPTI	H SET HOL	LE SIZE	CEME 300 sx		200	
CASING SIZE 8 5/8"	24#	FT. DEPTI	н set но. 759'	LE SIZE	CEME 300 sx	Class C x "8" HE &	200	None
CASING SIZE 8 5/8"	24#	FT. DEPTI	н set но. 759'	LE SIZE	CEME 300 sx 445 sx Mi	Class C x "8" HE &	200	None
CASING SIZE 8 5/8" 5 1/2"	24# 15날#	FT. DEPTI	н set но. 759'	LE SIZE	CEME 300 sx 445 sx Mi	Class C x "8" HE & C	200 G RECORD	None 1996.96'
CASING SIZE 8 5/8" 5 1/2" 29.	24# 15½#	INER RECORD	н set ної 759' 400.18	LE SIZE 11" 7 7/8"	СЕМЕ 300 sx 445 sx Mi sx Class 30.	Class C x "8" HE & C TUBIN	G RECORD	None 1996.96'
CASING SIZE 8 5/8" 5 1/2" 29. SIZE	24# 15날#	INER RECORD	н set но. 759'	LE SIZE	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE	Class C x "8" HE & C	G RECORD	None 1996.96'
CASING SIZE 8 5/8" 5 1/2" 29.	24# 15½#	INER RECORD	н set ної 759' 400.18	LE SIZE 11" 7 7/8"	СЕМЕ 300 sx 445 sx Mi sx Class 30.	Class C x "8" HE & C TUBIN	G RECORD	None 1996.96'
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None	24# 15½# 	INER RECORD	н set ної 759' 400.18	LE SIZE 11" 7 7/8" SCREEN	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None	Class C x "8" HE & C TUBIN DEPTH S	G RECORD	None 1996.96' Packer set
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In	24# 15½# L TOP 	/FT. DEPTI 5 INER RECORD BOTTOM 	н set ної 759' 400.18	LE SIZE 11" 7 7/8" SCREEN  32.	CEMEN 300 sx 445 sx Mi sx Class 30. size None ACID, SHOT, F	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME	G RECORD	None 1996.96' Packer set ZE, ETC.
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347'	24# 15½# L TOP  nterval, size and 13', 27	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH	CEMEN 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A	G RECORD	None 1996.96' Packer set ZE, ETC. MATERIAL USED
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304'	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334'	CEMEN 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb	G RECORD ET NT SQUEE ND KIND M 11 S. 73%	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit:
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347'	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334' 5299'	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb	G RECORD SET NT SQUEE ND KIND M 11s. 72° 11s. 72°	None 1996.96' PACKER SET ZE, ETC. (ATERIAL USED % acid w/addit: % acid w/addit:
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304'	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334' 5299'	CEMEN 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb	G RECORD SET NT SQUEE ND KIND M Is. 7½° Is. 7½°	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit:
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' 5242'-5258'	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242"	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb	G RECORD SET NT SQUEE ND KIND M Is. 7½° Is. 7½°	None 1996.96' PACKER SET ZE, ETC. (ATERIAL USED % acid w/addit: % acid w/addit:
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' (1) 5242'-5258' 33.	24# 15½# 	/FT. DEPTI	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam	G RECORD SET NT SQUEE ND KIND M 15. 7놀: 15. 7놀: 15. 주날: 15. ac: 15. ac:	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production	24# 15½# 	/FT. DEPTI 5 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258'	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam	G RECORD SET NT SQUEE ND KIND M 15. 7놀: 15. 7놀: 15. 주날: 15. ac: 15. ac:	None 1996.96' PACKER SET ZE, ETC. (ATERIAL USED % acid w/addit: % acid w/addit:
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84	24# 15½# 	/FT. DEPTI 5 .INER RECORD BOTTOM  d number) holes b'-5319' (9' uction Method (Fla Pumping	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROE puring, gas lift, pump	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334' 5299' 5242' DUCTION Ding – Size an	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump)	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam Wel	G RECORD GET NT SQUEE ND KIND M 11s. 7½° 11s. 7½° 11s. ac: 11s. ac: 11status (P	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in)
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Dute First Production 12-2-84 Date of Test	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310 16' Produced Hours Tested	/FT. DEPTI 5 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb	G RECORD GET NT SQUEE ND KIND M 11s. 7½° 11s. 7½° 11s. ac: 11s. ac: 11status (P	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84	24# 15½# 	/FT. DEPTI 5 .INER RECORD BOTTOM  d number) holes b'-5319' (9' uction Method (Fla Pumping	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROE puring, gas lift, pump	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334' 5299' 5242' DUCTION Ding – Size an	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump)	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb	G RECORD SET NT SQUEE ND KIND M 15. 7½° 15. 7½° 15. ac: 15. ac	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) as-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' 5242'-5258' 33. Dute First Production 12-2-84 Date of Test 1-28-85	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310 16' Produced Hours Tested	/FT. DEPTI 5 .INER RECORD BOTTOM  d number) holes 1'-5319' (9' uction Method (Flag Pumping Choke Size  re Calculated 2	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTN	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam West F Water - B 1 190 Gter - Bbl.	G RECORD SET NT SQUEE ND KIND M 15. 7½° 15. 7½° 15. ac: 15. ac	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in)
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Dute First Production 12-2-84 Date of Test	24# 15½# 	/FT. DEPTI 	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROD wing, gas lift, pump Prod'n. For Test Period	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an Oil - Bbl. 0.3 Gas - N	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTN	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam West F Water - B 1 190	G RECORD SET NT SQUEE ND KIND M 15. 7½° 15. 7½° 15. ac: 15. ac	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) as-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. 51ZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85 Flow Tubing Press. 	24# 15½# 	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an Oil - Bbl. 0.3 Gas - N	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTM MCF	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam West F Water - B 1 190 Gter - Bbl.	G RECORD SET NT SQUEE ND KIND M 15. 72° 15. 72° 15. 72° 15. ac: 1 Status (P  bl. Go	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) as-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (III 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85	24# 15½# 	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an Oil - Bbl. 0.3 Gas - N	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTM MCF	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam Wel F Water - B 190	G RECORD SET NT SQUEE ND KIND M 15. 72° 15. 72° 15. 72° 15. ac: 1 Status (P  bl. Go	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85 Flow Tubing Press.  34. Disposition of Gas (S Vented	24# 15½# 	/FT. DEPTI 5 INER RECORD BOTTOM 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an Oil - Bbl. 0.3 Gas - N	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTM MCF	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam Wel F Water - B 190	G RECORD SET NT SQUEE ND KIND M 15. 72° 15. 72° 15. 72° 15. ac: 1 Status (P  bl. Go	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85 Flow Tubing Press.  34. Disposition of Gus (S Vented 35. List of Atlachments	24# 15½# L TOP  nterval, size and 13', 27 (5'); 5310 16' Produ Hours Tested 24 Casing Pressue Sold, used for fu	/FT. DEPTI 5 INER RECORD BOTTOM  d number) holes  holes  boles  condented (Flag Pumping Choke Size  re Calculated 2 Hour hate 	H SET HOL 759' 400.18 SACKS CEMENT 	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an Oil - Bbl. 0.3 Gas - N	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTM MCF	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb Spot 2 bb Spot 2 bb West-Foam Wel F Water - B 190	G RECORD SET NT SQUEE ND KIND M 15. 72° 15. 72° 15. 72° 15. ac: 1 Status (P  bl. Go	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 
8 5/8"   5 1/2"   29.   SIZE   None   31. Perforation Record (II   5334'-5347'   5299'-5304'   5242'-5258'   33.   Date First Production   12-2-84   Date of Test   1-28-85   Flow Tubing Press.      34. Disposition of Gus (S   Vented   35. List of Attachments   Logs listed	24# 15½# 	/FT. DEPTI 5 INER RECORD BOTTOM  d number) holes  holes  d number) holes  condented (Flag Pumping Choke Size  re Calculated 2 Hour hate  re Calculated 2 Hour hate  26	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROD During, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl. 0.3	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an OII - Bbl. 0.3 Gas - N TS	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTN MCF W	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb S	G RECORD DET NT SQUEE ND KIND M IS. 7½° IS. 7½° IS. ac: h Frac I Status (P bl. Ga Oil Gra Coil Gra	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (In 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85 Flow Tubing Press.  34. Disposition of Gus (S Vented 35. List of Atlachments	24# 15½# 	/FT. DEPTI 5 INER RECORD BOTTOM  d number) holes  holes  d number) holes  condented (Flag Pumping Choke Size  re Calculated 2 Hour hate  re Calculated 2 Hour hate  26	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROD During, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl. 0.3	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an OII - Bbl. 0.3 Gas - N TS	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTN MCF W	Class C x "8" HE & C TUBIN DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb S	G RECORD DET NT SQUEE ND KIND M IS. 7½° IS. 7½° IS. ac: h Frac I Status (P bl. Ga Oil Gra Coil Gra	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 
CASING SIZE 8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (II 5334'-5347' 5299'-5304' 5242'-5258' 33. Date First Production 12-2-84 Date of Test 1-28-85 Flow Tubing Press. 34. Disposition of Gus (S Vented 35. List of Attachments Logs 1 isted 36. I hereby certify that	24# 15½# 	/FT. DEPTI 	H SET HOL 759' 400.18 SACKS CEMENT  ) 29 holes PROD During, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl. 0.3	LE SIZE 11" 7 7/8" SCREEN  32. DEPTH 5334" 5299" 5242" DUCTION Ding - Size an OII - Bbl. 0.3 Gas - N TS ue and comple	CEMEI 300 sx 445 sx Mi sx Class 30. SIZE None ACID, SHOT, F INTERVAL -5347' -5319' -5258' d type pump) Gas - MC TSTN MCF W	Class C x "8" HE & C TUBING DEPTH S RACTURE, CEME AMOUNT A Spot 2 bb Spot 2 bb	G RECORD G RECORD DET NT SQUEE ND KIND M 15. 7½° 15. 7½° 15. ac: h Frac 1 Status (P bl. Ga Oil Gra Dil Gra Dil Gra Dil Gra	None 1996.96' PACKER SET ZE, ETC. MATERIAL USED % acid w/addit: % acid w/addit: id & start rod. or Shut-in) ns-Oil Ratio 

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### 31403350005500

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanded one copy of all electrical and radio-activity loss on the well and a summary of all special tests con-ducted, including drill stem tests. All de us reported shall be measured depths. In the case contectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy	Т.	Canyon	т	Ojo Alamo	Т.	'Penn. "B"
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
			Atoka				
			Miss				
т.	7 Rivers	<b>T</b> .	Devonian	Т.	Menefee	<b>. T</b> .	Madison
Т.	Queen	Т.	Silurian	Т.	Point Lookout	т.	Elbert
Т.	Grayburg	T.	Montoya	Т.	Mancos	. <b>T</b> .	McCracken
			Simpson				
Т.	Glorieta	т.	McKee	Bas	se Greenhorn	. Т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	. Т.	· <u>····································</u>
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	. т.	
Т.	Tubb	Т.	Granite	Т.	Todilto	. <b>T</b> .	
Т.	Drinkard	Т.	Delaware Sand 5161'	Т.	Entrada	<b>.</b> T.	
т	Abo	Т.	Bone Springs	Т.	Wingate	. т.	
т	Wolfcamp	т.	Ford Sh 5256'	Τ.	Chinle	<b>. T</b> .	
т	Penn	т.	<u>Ramsey 5195'</u>	T.	Permian	- Т.	
т	Cisco (Bough C)	Т.	Castille 3107'	Т.	Penn. ''A''	. Т.	
	Rustler 1295'				ANDS OR ZONES		
		-	_to	No	. 4, from	•••••	to
No.	2, from		_to	No	5, from		to
No.	3, from			No	. 6, from		to

# IMPORTANT WATER SANDS

Include data on rat	e of water inflow and elevation to which water rose in hole.	,	
No. 1, from		feet	u da
No. 2, from	to	fcet	·
No. 3, from	to	feet	****
No. 4, from	to	fcet	

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FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	560	560	Surface				
560	760	200	Surface Rock				
760	1436	676	Sh & 1m				
1436	5190	3754	Salt & anhy				
5190	5250	60	Sh & lm				
5250	5400	150	Sh & sd				
	TD						
							NAR 11 985
							MHN -
							OS LANCE
							HORSE
	1				1		5 * ·