

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF OTHER WELLS	
DISTRICT	
COUNTY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

36. Indicate Type of Lease
State ☒ Fee ☐
37. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS.
DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (Form C-101) FOR SUCH OPERATIONS.

1. ☒ GAS WELL ☐ OTHER

2. Name of Operator
Harper Oil Company

3. Address of Operator
904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of well:
Section C 990 FEET FROM THE North LINE AND 1980 FEET FROM
the West LINE. SECTION 33 TOWNSHIP 23S RANGE 33E NEPM.

5. Elevation (Show whether DF, RT, CR, etc.)
GL - 3669.5'

6. Unit Agreement Name
7. Farm or Lease Name Brinninstool 33
8. Well No. 1
9. Field and Pool, or Wildcat Wildcat
10. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

NEW REMEDIAL WORK ☐	PLUG AND ABANDON ☐
SPARILY ABANDON ☐	CHANGE PLANS ☐
OR ALTER CASING ☐	☐

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND REABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

- 12-18-84 Pumped 18 hrs. 3.5 BO, 22.5 BW. MI & RU Gene's Well Service Unit. Unseat pump. POH w/1 - 2', 1 - 4', 1 - 6', 3/4" pony rods, 206 - 3/4" pump. Unseat TAC. POH w/154 jts. 2 3/8" tbgs., TAC, 6 jts. 2 3/4" SN, PS, 1 jt., BP. PU Baker Model "R" double grip pkr., SN. TIH w/158 jts. 2 3/8" tubing. Set pkr. @ 5148.96'. NU wellhead. Prep to frac (perfs 5242'-5258').
- 12-20-84 MI & RU Western. Test annulus to 1000 psig, okay. NU wellhead. Test all lines to 6500 psi, okay. Start West-Foam Frac as follows: 5000 gals. 8048 SCF N₂, 10.2 BPM @ 4800#; 4000 gals. w/1 ppg, 7940 SCF N₂, 10.2 BPM @ 4900#; 4000 gals. w/2 ppg, 7835 SCF N₂, 10.2 BPM @ 4900#; 4000 gals. w/4 ppg, 7633 SCF N₂, 10.2 BPM @ 4950#; 4000 gals. w/5 ppg, 7536 SCF N₂, 10.2 BPM @ 4900#; 5000 gals. w/6 ppg 7441 SCF N₂, 10.2 BPM @ 4850#; 3000 gals. w/7 ppg, 7349 SCF N₂, 10.2 BPM @ 4850#; 1000 gals. 6300 SCF N₂, 10.2 BPM @ 4850#. Total load to recover 210 BLW. Avg. 4900 psig @ 10.2 BPM. Max. press. 4950#, min. 4750 psig, ISDP 2200 psig, 5" 2000 psig, 10" 2000 psig, 15" 2000 psig, 1 hr. 1950 psig, 2 hrs. 1875 psig. Opened well on 14/64" ch., in 1/w hr. FTP 1025#, 1 hr. 950 psig. SWI to change out choke 1 hr., SITP 500#. Opened well on 17/64" pos. ch., 30" FTP 1400 psig. SWI due to ck body out. SIFN. SITP 1400 psig.
- 12-21-84 SITP 1800 psig. HU Western. Pump 12 bbls., closed valve. Replaced tree and chokes. HU flow lines. Open on 14/64" positive ch., FTP 1700# in 5 mins.

12-21-84 Offloaded water & N₂, 10" FTP 1575#, 15" 1400#, 20" 1100#, 30" 700#, N₂ & fluid
Cont'd in mist, 50" 700# (show of oil), 1 1/2 hrs. 650#, 2 hrs. 550# (mist of oil,
water & N₂), 3 hrs. 475#, 4 hrs. 320#. Changed choke to 22/64" ch., 5 hrs. FTP
200 psig, 6 hrs. flowing by heads. ND wellhead. Open bypass, equalized. ND
tree. Unseat pkr. TOH w/pkr. LD pkr. PU 4 3/4" bit, bit sub. TIH w/2 3/8"
tubing. Tag sand @ 5248'. RU, reverse circ. hole to 5258'. Circ. hole clean. SIFN

12-22-84 ON SITP O#. RU to reverse sd. Reverse to 5282' (tubing talley). Circ. hole
clean. RD Western. POH w/Western. POH w/tubing. LD bit & bit sub. TIH w/BP, 1 jt.
2 3/8" tubing, PS, SN, 6 jts. tubing. TAC, 154 jts. tubing. Attempt to set TAC,
would not set, tried different spots. TOH, collar above TAC had unscrewed. TIH,
screwed into TAC, TOH. LD TAC, PU exchange TAC. TIH w/stds. SWI, SDON.

RECEIVED

JAN 10 1985

O.C.D.
HOBBE OFFICE