

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF TOWNSHIP INTEREST	
DISTRICT	
COUNTY	
PLAT	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	State ☒ For ☐
31. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (Form C-101) FOR SUCH PROPOSALS.

IN ☒ OIL WELL ☐ OTHER ☐

NAME OF OPERATOR

Harper Oil Company

ADDRESS OF OPERATOR

904 Hightower Bldg., Oklahoma City, OK 73102

LOCATION OF WELL

SECTION C TOWNSHIP 23S RANGE 33E COUNTY Lea
FEET FROM THE North LINE AND 1980' FEET FROM
West

15. Elevation (Show whether DF, RT, CR, etc.)

GL 3669.5'

7. Unit Agreement Name

8. Farm or Lease Name

Brinninstool 33

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
REPAIRS ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completing Well

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

11-13-84 Overnite SITP 0#. RU swab. Swab well. Rec. 40 bbls. formation wtr. RD swab. ND wellhead. Unseat packer. TOH. LD packer. RU CRC WL. TIH. Set EZ BP @ 5283'. POH. RU Western. Test BP to 1000#, okay. TIH. Perf. 2 JSPF 5242'-5258' (16') 1st run; 2nd run 5235'. POH. RD CRC. PU Baker Model "R" double grip pkr. TIH to 5283' w/tbg. PU, spot 2 bbls. acid. PU to 5203.38'. Reverse down annulus. Set pkr. @ 5203.08'. NU wellhead. RU, broke perfs down @ 1800#, broke to 1300#. Increased rate to 3 BPM @ 1750#. ISDP 1050#, 5" 700#, 10" 550#, 15" 450#. RD Western. Release pressure, 0# immediately. RU swab. Run #1, FL 0', depth 1200', 4 bbls. KCM water; Run #2, FL 1100', depth 2300', 4 bbls.; Run #3, FL 2000', depth 3200', 4 bbls.; Run #4, FL 3100', depth 4300', 4 bbls.; Run #5, FL 3600', depth 4800', 4 bbls. w/show of oil; Run #6, FL 4200', depth 5000', 2.5 bbls. acid wtr. SIFN.

11-17-84 Overnite SITP 85#. Open well, blew down. RU swab. Swab well. 5 runs. Recover 19 BF (8 BO, 11 BW). RD swab. Unseat packer. POH. LD packer. PU BP (.8'); 1 jt. 2 3/8" (32.64'); perf. sub (3.9'); SN (1.0'); 6 jts. 2 3/8" 4.7# J-55 (193.23'); TAC (2.8'); 154 jts. 2 3/8" (5038.31'). SN set @ 5234.34'. TAC set @ 5038.31' w/10 pts. BP @ 5272.68'. Made 10 swab runs, FL 1st run 3900', FL last run 3100'. RD swab. SIFN.

11-18-84 Overnite SITP 75 psig. Open well, blew down. RU swab, made 10 runs FL first

Subscribed and sworn to before me this _____ day of _____, 1984, by _____, District Supervisor, who certifies that the information above is true and complete to the best of my knowledge and belief.

Cont'd on back

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE Operations Manager

DATE

NOV 30 1984

DATE

run 3000', 5th run 4100'. RD. PU pump, 2" x 1½" x 14', 2' P. rod, 206 - 3/4", 1 - 6',
1 - 4', 1 - 2' pony rods, PR 1½" x 16', PRL 1½" x 1½" x 8'. Hung off. SDFN.

1-19-84 Shut down for Sunday.

1-20-84 Setting tank battery and production equipment.

RECEIVED

NOV 30 1984

NOV 30 1984