

OIL CONSERVATION DIVISION
 P. O. BOX 2048
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-76

DATE RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.C.S.	
CASE OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Brinninstool 33	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PERMITS.

1. ☒ WELL	2. ☐ GAS WELL	3. ☐ OTHER
4. Name of Operator		
Harper Oil Company		
5. Address of Operator		
904 Hightower Bldg., Oklahoma City, OK 73102		
6. Location of well		
7. Well letter C 990' FEET FROM THE North LINE AND 1980' FEET FROM		
8. West LINE, SECTION 33 TOWNSHIP 23S RANGE 33E N.M.P.M.		

11. Elevation (Show whether DF, RT, GR, etc.)
 GL 3669.5'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

1. REMEDIAL WORK	☐
2. PARTIALLY ABANDON	☐
3. OR ALTER CASING	☐

4. PLUG AND ABANDON	☐
5. CHANGE PLANS	☐

6. REMEDIAL WORK	☐
7. COMMENCE DRILLING OPNS.	☐
8. CASING TEST AND CEMENT JOBS	☐
9. OTHER	Completing well

10. ALTERING CASING	☐
11. PLUG AND ABANDONMENT	☐

Write Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 11-9-84 Top of cement @ 4525'. PU 4" casing gun. TIH. Perf. 2 JSPF from 5334'-5347', 13', 27 holes, .49" hole. POH. RD CRC. PU Baker Model "R" tool grip, SN. TIH w/10 stds. tubing. SWI, SDON.
- 11-10-84 Finish TIH w/pkr. to 5345.60'. RU Western. Spot 2 bbls. 7½% acid w/additives. LD 1 jt. tbg. Set pkr. @ 5314.08'. SN @ 5312.98'. NU wellhead. RU Western. Test annulus to 500#. Start break down (Perfs 5334'-5347'), broke @ 4000 psig @ ½ BPM, broke to 2100 psig, increased rate to 1.8 BPM @ 3300 psig, ISDP 850#, 5" 550#, 10" 400#, 15" 250#. RD Western. Bled tbg. to 0# in 1". RU swab. FL @ surface. Made 4 runs, 4th run, swab from SN. Pulled sand line in two. RD swab. ND head. Unseat packer. POH. Rec. swab, had sand on cups. LD swab. TIH w/pkr. to 5314.08'. Set packer. Swab well. Recovered 15 BLW (-29 BL to recover). SIFN.
- 11-11-84 Overnight SITP 0#. RD swab, ND wellhead. Unseat packer. TOH. RU CRC WL. TIH. Set EZ BP @ 5330'. POH. NU wellhead. RU Western. Loaded hole w/2% KCL. Test BP to 1000 psig, okay. ND wellhead. RD Western. TIH w/casing gun, checked collars. Tag BP. Perf. 2 JSPF @ 5299'-5304' (5'); 5310'-5319' (9') (29.holes). POH. RD CRC. PU Baker Model "R" packer, SN. TIH w/tbg. Tagged BP @ 5300'. PU, spot 2 bbls. acid across perfs. PU, reverse annulus. Set pkr. @ 5231.64'. NU wellhead. RU Western. Break down perfs @ 2400 psig. Pump 2 bbls. acid into perfs. @ 2.4 BPM @ 2000 psig. ISDP 800 psig, 5" 500#, 10" 170#, 15" 50#. RD Western. RU swab.

Continued on back

TITLE Operations Manager

DATE 11-14-84

ORIGINAL SIGNED BY (PRINT NAME)
 OPERATOR

NOV 19 1984

Swab well. Recovered 24 BLW, 5 BFW. SIFN.

11-12-84 Overnight SITP 0#. RU swab. Swab well. Recovered 45 BLW, 32 bbls. form. water. SIFN.

RECEIVED

NOV 19 1984