

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harper Oil Company	8. Farm or Lease Name Brinninstool 33
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 3669.5'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-2-84 Logging @ 5400'. Finish TIH after coring, reamed 5 jts. to bottom, drilled to 5400', reached TD @ 3:30 PM 11-1-84. Circ. & cond. hole. TOH.
- 11-3-84 RD & MORT. TD 5400'. Finished logging. TIH, circ. & cond. hole. TOH. LD DP & DC. PU shoe (.55'); shoe jt. (35.26'); float collar (1.35'); 130 jts. 15.50# J-55 5½" ST&C casing. Shoe set @ 5400.18'; float collar @ 5362.99'. RU, circ. casing. RU Dowell. Cement w/445 sx Mix "8" HE + .2% D46, ½# D-29/sk. Tail in w/200 sx Class C neat. Good circ. Bumped plug. Checked plug, okay. Pressure test csg. to 1000# psig 30". Hole size 7 7/8".
- 11-4-84 RD & MORT. W.O. Completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Scay TITLE Operations Manager DATE 11-5-84

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE NOV 13 1984  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV -9 1984

C.C.D.  
POLICE OFFICE