

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Harper Oil Company		8. Farm or Lease Name Brinninstool 33
3. Address of Operator 904 Hightower Bldg., Oklahoma City, OK 73102		9. Well No. 1
4. Location of Well UNIT LETTER C 990' FEET FROM THE North LINE AND 1980' FEET FROM THE West LINE, SECTION 33 TOWNSHIP 23S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3669.5'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-84 Drlg. @ 560'. MI & RU MR Rig #3. Mixed spud mud. Spudded @ 6:30 PM 10-24-84.
10-26-84 WOC 24 hrs. Depth 760'. Reached casing point @ 6:15 AM 10-25-84. Circ. & cond. hole. TOH. RU, ran shoe (1.8'); shoe jt. (41.6'); float collar (.8'); 17 jts. 8 5/8" K-55 24# (720.8'). Shoe set @ 759'. RU. Circ. casing. RU Dowell. Cement w/300 sx Class C plus additives. Circ. 10 sx to surface. Checked plug, okay. Pressure test csg. to 1000# psig 30". Hole size 11".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Operations Manager DATE 10-31-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV - 5 1984

CONDITIONS OF APPROVAL, IF ANY: