

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Ray Westall

3. ADDRESS OF OPERATOR
Box 4, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL & 1650' FEL

14. PERMIT NO.
30-025-29069

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3629 G1.

5. LEASE DESIGNATION AND SERIAL NO.
NM-68821

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 30

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Bell Lake-Delaware, North
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 30, T23S-R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Re enter

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally drilled by Yates Petroleum Corp as their
Kestrel "ABE" Federal #1.

We propose to re enter by the enclosed plan and establish production
in the Delaware Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 7/15/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 7-23-91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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JUL 24 1991

THE
HONORABLE

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|-------------------------|---------------|----------------------|---------------------|----------------|---------------|
| Operator Ray Westall | | | Lease Federal 30 | | Well No. 2 |
| Unit Letter O | Section 30 | Township 23 South | Range 34 East | County Eddy | |
| | | | NMJM | | |

Actual Footage Location of Well:

330 feet from the South line and 1650 feet from the East line
Ground level Elev. 3629 Producing Formation Delaware Pool Bell Lake - Delaware, North Wildcat Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

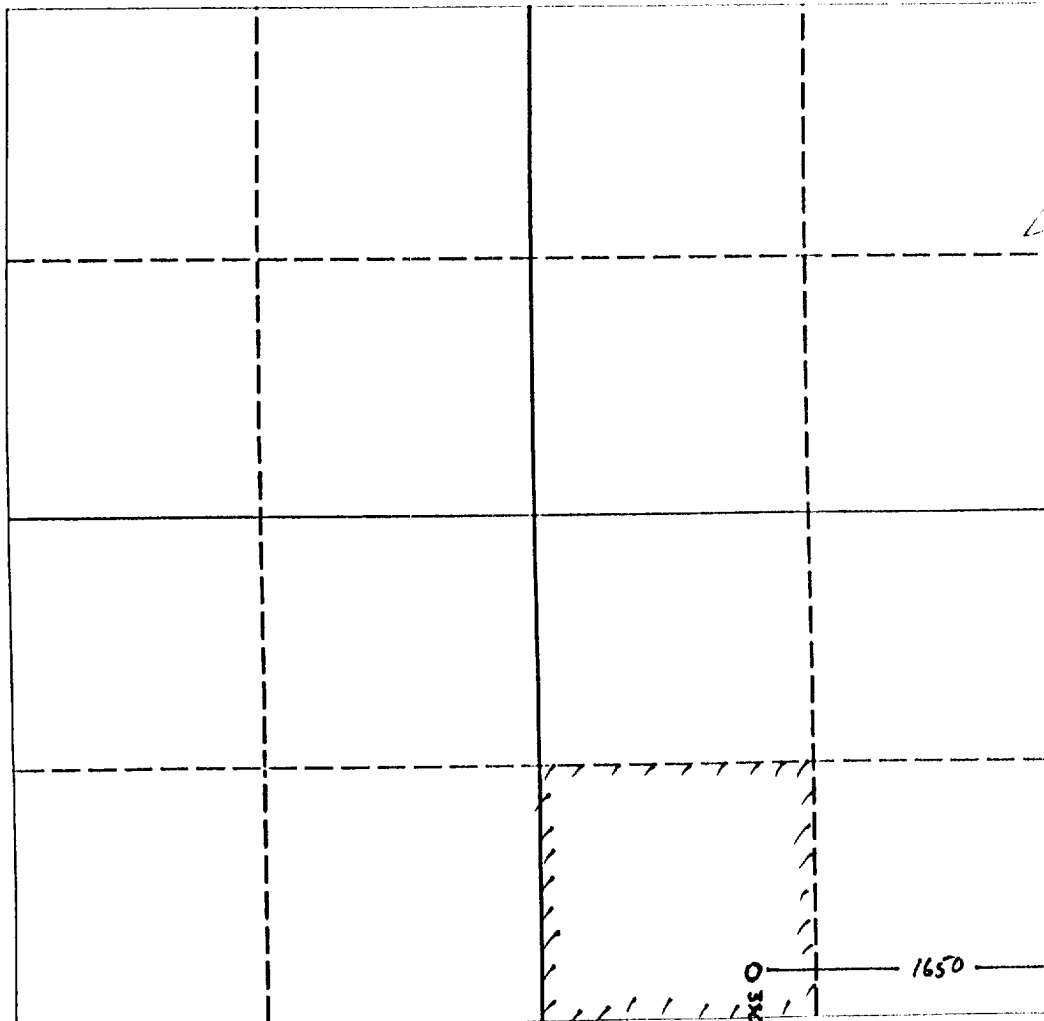
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Randall L. Harris

Position

Geologist

Company

Ray Westall

Date

7/15/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECORDED

JUL 24 1911

U.S. DEPT. OF AGRICULTURE
BUREAU OF PLANT INDUSTRY

Ray Westall

Independent Oil Producer

Post Office Box 4 • Loco Hills, New Mexico 88255

Ph. 505-677-2370

Ray Westall-Operator
Federal 30 #2
330' FSL & 1650 FEL
Section 30, T23S-R34E
Lea County, New Mexico
API No. 30-025-29069

Procedure:

1. Pack down existing location. Dig 10' X 30' working pit on the north side of D.H. marker.
2. Remove D.H. marker and dig cellar.
3. Flange up manual BOP on 8 5/8" casing.
4. Drill out cement plugs at surface, 706-806, 1717-1817 and 3970-4070. Dress off 5½" casing at 4020'.
5. Drill out CIBP at 5150' and 7300'
6. GIH with RBP and Packer Cement squeeze perforations 7335-7713. Move packer to 5225 and squeeze perforations 5254-5308.
7. Drill and clean out to TD of 8615.
8. Run Cmt Bond Log re perforate 8388-8457.
9. Acid down tubing with packer set at 8300' 1000 gal 15% SRA.
10. Frac as needed in response to acid job.
11. If necessary for commercial production complete zone 8198-8295.

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HORSES CHOICE

APPLICATION FOR DRILLING

Ray Westall
Federal 30 No.2 (Formally Yates Kestrel ABE #1)
330' FSL & 1650 FEL
Section 30, T23S-R34E Lea County

In conjunction with Form 3160-5, Sundry notices and reports on wells, Ray Westall submits the following ten items of pertinent information in accordance with BLM requirements:

1. The geological surface formation is quaternary.
2. The Geological markers have previously been filed.
3. The estimated depths at which anticipated water, oil & gas formations are expected to be encountered:
Water 0-180' already cased.
Oil and Gas zones in the Delaware formation.
4. Proposed casing program: Casing is already in hole.
5. Pressure Control Equipment: A manual BOP will be installed prior to re entry.
6. Mud Program: Brine water will be used to reenter.
7. Auxiliary Equipment: None
8. Logging Program: Cement Bond log
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated Starting Date: As soon as possible.

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HOBBS OFFICE