

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MUSKIE, NEW MEXICO 82240

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | |
|---|-----------------|--|----------------------------------|---|------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>P&A</u> | | | | 5. LEASE DESIGNATION AND SERIAL NO. NM 38469 | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u> </u> | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Yates Petroleum Corporation | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 | | | | 8. FARM OR LEASE NAME Kestrel ABE Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FSL & 1650 FEL, Sec. 30-T23S-R34E At top prod. interval reported below At total depth | | | | 9. WELL NO. 1 | |
| 14. PERMIT NO. | | | | DATE ISSUED | |
| 15. DATE SPUDDED 12-26-84 | | | | 16. DATE T.D. REACHED 2-6-85 | |
| 17. DATE COMPL. (Ready to prod.) DRY | | | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3629' GR | |
| 20. TOTAL DEPTH, MD & TVD 11800' | | | | 21. PLUG, BACK T.D., MD & TVD | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | | | 23. INTERVALS DRILLED BY → 0-11800' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD |
| 13-3/8" | | 61# | 755' | 17-1/2" | 1100 SX |
| 8-5/8" | | 32 & 24# | 5192' | 12-1/4" | 1650 SX |
| 5-1/2" | | 17# | 11800' | 7-7/8" | 1500 SX |
| 29. LINER RECORD | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | |
| | | | | | |
| 30. TUBING RECORD | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | |
| | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | | AMOUNT AND KIND OF MATERIAL USED | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 33.* PRODUCTION | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | WELL STATUS (Producing or shut-in) |
| | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. |
| | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. |
| | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | |
| TEST WITNESSED BY | | | | | |
| 35. LIST OF ATTACHMENTS Deviation Survey, DST's | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED <u>Leanta Goodlett</u> | | TITLE <u>Production Supervisor</u> | | DATE <u>10-15-85</u> | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

OCT 22 1985

HOBBS
C.C.D.
OFFICE