

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A		5. LEASE DESIGNATION AND SERIAL NO. NM 38469
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330 FSL & 1650 FEL, Sec. 30-T23S-R34E		8. FARM OR LEASE NAME Kestrel ABE Federal
14. PERMIT NO. 30-025-29069		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3629' GR		10. FIELD AND POOL, OR WILDCAT Und. Bell Lake Bone Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit Op, Sec. 30-T23S-R34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to plug and abandon well as follows:

- 1) Set CIBP at approximately 8650' and cap w/35' of cement.
- 2) Set CIBP at approximately 7300' and cap w/35' of cement.
- 3) Set CIBP at approximately 5150'.
- 4) Cut and pull 5½" casing from 4850'. (Top of cement behind 5½" casing is at 4900' by temperature survey and bond log.)
- 5) Set cement plug thru tubing from CIBP at 5150' up to 4800' (50' above 5½" casing stub).
- 6) Set plug thru tubing inside 8-5/8" casing from 1700-1800' across top of Salt.
- 7) Set plug thru tubing inside 8-5/8" casing from 700-800' across the 13-3/8" casing point.
- 8) Set 50' plug at the surface and install regulation abandonment marker.

Notify BLM, Carlsbad, in time to witness plugging operations. Verbal approval of the above procedure given by Mr. Bob Pitsche, BLM, Carlsbad, on 6-5-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 10-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 11 1985

O.C.D.
HOBB'S OFFICE