		E STATESBOX OF THEBUSTER AND MANAGEME	ELON XICOId	UN IN TRIPLICA' Instructions on 18240	Expires 5. LEASE DEBIG NM 3	Bureau No. 1004-013 August 31, 1985 SNATION AND SERIAL NO. 18469		
(Do not use this form Us	Y NOTICES	AND REPORTS rill or to deepen or plu OR PERMIT—" for suc	S ON WELLS ug back to a different th proposals.)	it reservoir.	G. IF INDIAN, A	ALLOTTEE OR TRIBE NAM		
1. OIL GAS SELL	OTHER				t. Ogii Adall	ABAT NAMA		
2. NAME OF OPERATOR						8. FARM OF LEASE NAME		
Yates Petroleum Corporation						Kestrel ABE Federal 9. WBLL NO.		
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210					5. WEDS NO.	1		
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10. FIELD AND	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface						Und. Bell Lake Bone Spri		
330	FSL & 1650	FEL, Sec. 30-	T23S-R34E		11. SHC., T., R., SURVEY	, M., OR BLK. AND OR AREA		
					Unit O,	Sec. 30-235-34		
14. PERMIT NO.	15. EI	EVATIONS (Show whethe	er DF, RT, GR, etc.)			B PARISH 13. STATE		
		3629' GR			Lea	NM		
10.	Check Approprie	ate Box To Indicat	e Nature of Noti	ce, Report, o	r Other Data			
NOTI	ICE OF INTENTION TO	:		SUBI	BEQUENT REPORT OF	:		
TEST WATER SHUT-OFF	PULL OR	ALTER CASING	WATER S	HUT-OFF	BEF	AIRING WELL		
FRACTUBE TREAT	MULTIPL	E COMPLETE	FRACTUR	E TREATMENT		BRING CASING		
SHOOT OR ACIDIZE	ABANDON	•	SHOOTIN	G OR ACIDIZING		ndonment*		
REPAIR WELL	CHANGE	PLANS	(Other)	ors : Report res	torate, Trea ults of multiple com impletion Report and	apletion on Well		
3-29-85. TD 11	.800'. WIH an	nd perforated	8712-82' w/1	L4 .42" ho	les as follo d perfs 8712	ows: 8712, 17 2-82' w/5000 g		
18, 36, 41, 43 15% Spearhead 4-5-85. Squee	3, 47, 58, 60 acid and 25 ezed perfs 87), 63, 67, 73, ball sealers. 712-82' w/50 s	, 76 and 82'. sacks Class '	. Acidize	d perfs 8712	2-82' w/5000 g		
18, 36, 41, 43 15% Spearhead	3, 47, 58, 60 acid and 25 ezed perfs 87 500#. Revers), 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac	, 76 and 82', sacks Class ' cks.	. Acidize	d perfs 8712	2-82' w/5000 g		
<pre>18, 36, 41, 43 15% Spearhead 4-5-85. Squee .3% CF-9 to 25 4-9-85. Drill)</pre>	3, 47, 58, 60 acid and 25 ezed perfs 87 500#. Revers led out cemer erforated 871), 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac nt. Tested to 12-87' w/14 .4	, 76 and 82', sacks Class ' cks. 5 2000#, 0K.	. Acidize	d perfs 8712	2-82' w/5000 g		
18, 36, 41, 43 15% Spearhead 4-5-85. Squee .3% CF-9 to 25 4-9-85. Drill (4-10-85. Repe	3, 47, 58, 60 acid and 25 ezed perfs 87 500#. Revers led out cemer erforated 871 i and 35 ball dized (via 5 ¹ DS-30 acid,), 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac nt. Tested to 12-87' w/14 .4 1 sealers. 2" casing) per 5000 gals Pad	, 76 and 82', sacks Class ' cks. 5 2000#, OK. 42" holes. 42" holes. 1, 9000 gals	. Acidize 'H", .3% (Acidized p w/21000 g 20% acid,	F-1 and 75 F-1 and 75 Perfs 8712-8 gals Retarded 400# Benzo 104 bbls flu	2-82' w/5000 g sacks Class "H 7' w/3000 gals d acid as foll ic acid flake		
18, 36, 41, 43 15% Spearhead 4-5-85. Squee .3% CF-9 to 25 4-9-85. Drill (4-10-85. Repe Spearhead acid) 4-16-85. Acid 1000 gals 15%	3, 47, 58, 60 acid and 25 ezed perfs 87 500#. Revers led out cemer erforated 871 d and 35 ball dized (via 54 DS-30 acid, als 20% acid,	<pre>b, 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac nt. Tested to 12-87' w/14 .4 L sealers. 2" casing) per 5000 gals Pac , 5000 gals Pac</pre>	76 and 82', sacks Class ' cks. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK.	Acidized p w/21000 g 20% acid, 1s acid,	F-1 and 75 F-1 and 75 perfs 8712-8 gals Retarded 400# Benzo 04 bbls flu 400# Control of the second 04 bbls flu	2-82' w/5000 g sacks Class "H 7' w/3000 gals d acid as foll ic acid flake sh		
18, 36, 41, 43 15% Spearhead 4-5-85. Squee .3% CF-9 to 25 4-9-85. Drill (4-10-85. Repe Spearhead acid 1000 gals 15% block, 1000 ga	acid and 25 acid and 25 ezed perfs 87 500#. Revers led out cemer erforated 871 i and 35 ball dized (via 5 ¹ DS-30 acid, als 20% acid,	<pre>b, 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac nt. Tested to 12-87' w/14 .4 L sealers. 2" casing) per 5000 gals Pac , 5000 gals Pac</pre>	, 76 and 82', sacks Class ' cks. 5 2000#, OK. 42" holes. 42" holes. 1, 9000 gals	Acidized p w/21000 g 20% acid, 1s acid,	F-1 and 75 F-1 and 75 perfs 8712-8 gals Retarded 400# Benzo 04 bbls flu 400# Control of the second 04 bbls flu	2-82' w/5000 g sacks Class "H 7' w/3000 gals d acid as foll ic acid flake		
 18, 36, 41, 43 15% Spearhead 4-5-85. Squee .3% CF-9 to 25 4-9-85. Drill 4-10-85. Repe Spearhead acid 4-16-85. Acid 1000 gals 15% block, 1000 ga 	A, 47, 58, 60 acid and 25 ezed perfs 87 500#. Revers led out cemer erforated 871 d and 35 ball dized (via 5 ¹ DS-30 acid, als 20% acid, als 20% acid	<pre>b, 63, 67, 73, ball sealers. 712-82' w/50 s sed out 12 sac nt. Tested to 12-87' w/14 .4 l sealers. 2" casing) per 5000 gals Pac , 5000 gals Pac</pre>	76 and 82', sacks Class ' cks. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK. 2000#, OK.	Acidized p w/21000 g 20% acid, 1s acid,	F-1 and 75 F-1 and 75 perfs 8712-8 gals Retarded 400# Benzo 04 bbls flu 400# Control of the second 04 bbls flu	2-82' w/5000 g sacks Class "H 7' w/3000 gals d acid as foll ic acid flake sh		

Title 18 U.S.C. Section (Charles Dak NEVY MEXICO y person knowingly and willfully to make to any department or agency of the United States any faise, licitious or fraudulent statements or representations as to any matter within its jurisdiction.