

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 38469

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330 FSL & 1650 FEL, Sec. 30-T23S-R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3629' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kestrel ABE Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Bell Lake Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 0, Sec. 30-T23S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 8:00 AM 12-26-84. Ran 18 joints 13-3/8" 61# J-55 ST&C casing set 755'. 1-Texas Pattern notched guide shoe set 755'. Insert float set 713'. Cemented w/400 sacks Pacesetter Lite w/5#/sack Hiseal, 1/4#/sack celloseal and 2% CaCl2. Tailed in w/200 sacks Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:15 PM 12-27-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 4 hrs. Did not run temperature survey. Ran 1". Tagged cement at 445'. Spotted 260 sacks Class C w/2% CaCl2. PD 10:30 PM 12-27-84. WOC 4 hrs. Ran 1". Tagged cement 330'. Spotted 240 sacks Class C w/2% CaCl2. PD 4:30 AM 12-28-84. Circulated 35 sacks to pit. Drilled out 6:00 PM 12-28-84. WOC 25 hours and 45 minutes. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Quanta Bradlett

TITLE Production Supervisor

DATE 1-5-85

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY
JAN 7 1985

*See Instructions on Reverse Side

NEW MEXICO