

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Alice Paddock

9. Well No.

10

10. Field and Pool, or Wildcat

Wantz Granite Wash

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670 Hobbs NM 88240

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

East 1 22S 37E THE LINE OF SEC. TWP. RGE. N.M.P.M.

15. Date Spudded 8-21-85 16. Date T.D. Reached 9-12-85 17. Date Compl. (Ready to Prod.) 9-22-85 18. Elevations (D.F., RKB, RT, GR, etc.) 3352 GL 19. Elev. Casinghead

20. Total Depth 7800 21. Plug back T.D. 7754 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7800 Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name 5566-5762 Blinebry 25. Was Directional Survey Made No

26. Type Electric and Other Loss Run GR-CNDL; DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1240	12 1/4	650 sacks	
5 1/2	17	7800	7 7/8	2065 sacks	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

11. Perforation Record (Interval, size and number)		12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5566-5762		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5566-5762	4000 gallons 15% NEFE
		5566-5762	95000 gallons X-Link Gel with
			252000# sand

13. PRODUCTION							
Date First Production 9-22-85		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-17-85	Hours Tested 24	Choke Size WO	Prod'n. Per Test Period 76	Oil - BEL. 76	Gas - MCF 320	Water - BEL. 56	Gas - Oil Ratio
Flow Turning Press. 30	Casing Pressure 30	Calculated 24-Hour Rate 76	Oil - BEL. 76	Gas - MCF 320	Water - BEL. 56	Oil Gravity - API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bullock Jr TITLE Division Drilling Manager DATE 10-24-1985

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1260</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1342</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2466</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2600</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2881</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3430</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4006</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5182</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5630</u>	T. Gr. Wash <u>7489</u>	T. Morrison _____	T. _____
T. Tubb <u>6091</u>	T. Granite <u>7595</u>	T. Todilto _____	T. _____
T. Drinkard <u>6440</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6688</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	Red Beds				
1260	2466	1206	Salt & Anhy				
2466	2600	134	Do1 & Anhy				
2600	4000	1400	Sand & Do1				
4000	5000	1000	Do1				
5000	7500	2500	LS & Do1				
7500	7800	300	Do1 & Sand				

RECEIVED
OCT 25 1985
O.C.O.
HOBBS OFFICE